## State of New Mexico

Energy, Minerals Natural Resources Departm

## OIL CONSERVATION DIVISION 2040 South Pacheco

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87505

Revised October 18, 1994

Instructions on back

5 Copies

AMENIDED

Submit to Appropriate District Office

District IV 2040 South P	acheco. San	ta Fe, NM 87505	5		J				AMENDED	
		REC		tor name and Ad		THORIZATIO	N TO TRANS	T	GRID Number	
AGHORN OPERATING, INC.								184357		
P.O. Box 12663									<sup>3</sup> Reason for Filing Code	
Odessa, TX 79768 '								CO 10/01/99		
⁴ API Ni			<sup>5</sup> Pool Name				<sup>6</sup> Pool Code			
30-015-04827			Sq Lake Queen GBSA					57650		
<sup>7</sup> Property Code			8 Property Name				-omaion I Ivit		<sup>9</sup> Well Number	
10 Source Lea		- 7	Nort	neast Squa	re Lake Pre	Lake Premier Unit			13	
11.	Suriac	e Location			1	T		·		
Ul or lot no.	Section 9	Township	Range	Lot.Idn	Feet from the	orth/South Lin	Feet from the	North/South Lin	County	
В	<u> </u>	16S	31E		1060	<i>M</i>	1980	E	Eddy	
	I I	Hole Loca	1		T				T	
Ul or lot no.	Section	Township	Range	Lot.ldn	Feet from the	orth/South Lin	Feet from the	North/South Lin	County	
12 Lse Code S	<sup>13</sup> Producing	g Method Code P	<sup>14</sup> Gas C	onnection Date	<sup>15</sup> C-129 Pe	rmit Number	<sup>16</sup> C-129 E	Effective Date	<sup>17</sup> C-129 Expiration Date	
III		Gas Trans	porters							
<sup>18</sup> Transporter	er <sup>19</sup> Transporter Name				<sup>20</sup> POD	<sup>21</sup> O/G		<sup>22</sup> POD ULSTR Location		
OGRID								and Despription		
	Navajo Refining								e e e e e e e e e e e e e e e e e e e	
		Artesia, No	ew Mex	100				<del> </del>	<u> </u>	
								Spires Spires		
								·····		
IV.		ed Water	ı ————	<del></del>	24					
	<sup>23</sup> POD					POD ULSTR Locati	ion and Descript	ion		
V.	Well Co	ompletion <b>E</b>	Data							
<sup>25</sup> Spud Date <sup>26</sup> R		<sup>26</sup> Ready D	Date 27 TD		<sup>28</sup> PBTD		<sup>29</sup> Peri	forations	<sup>30</sup> DHC, DC, MC	
	е	32Casing & Tubir		ng Size <sup>33</sup> Dept		th Set 3		Sacks Cement		
							***			
T 77	XX7 11 00	1.5.4	L							
VI.  35Date N		est Data  Gas Deliver	Doto	<sup>37</sup> Test Date	387	Length	39mL -	Pressure	100 p	
Date N	iew Oii	Gas Deliver	ry Date	rest Date	lesi	Length	10g	Pressure	<sup>40</sup> Csg. Pressure	
<sup>41</sup> Choke Size		<sup>42</sup> Oil		<sup>43</sup> Water	<sup>44</sup> Gas		<sup>45</sup> AOF		<sup>46</sup> Test Method	
47 I berehu ce	ertific that the	e rules of the Oil	Conservati	ion Division have	heen complied		IL CONSE	RVATION D	IVISION	
_	•	tion given above			•		12 001102			
knowledge an	_	7/-	11		,					
Signature:	-	t, She	[[]]			Approved By 3	MAL 81306	o sy yin n.	. GUM	
Printed Name	: Fytos	t√y Ğillian	m, Ír.			Title: DIST	nct II sup	ervisor		
Tide: President						Approval Date:				
Date: 10	125/5	5	Phone:	(915) 550	0-0804	Approval Date: AUG - 3 2000				
<sup>48</sup> If this is a 6	hange of ope	rator fill in the O	GRID num		the previous ope					
/ Pré	vious O	perator\Sig	nature	Som 1		Printed Nar	ne	Title	Date	
	<u> </u>	1	367 (X		Chris Hod	ge - #148967	/ Produc	tion Analyst	8/27/99	