

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico  
(Place)

October 25, 1961  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

John H. Trigg  
(Company or Operator)

Federal "A"  
(Lease)

Well No. 6-9, in SW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,

G  
Unit Letter

Sec. 9

T. 16E

R. 31E

NMPM, N. Square Lake Grayburg

Pool

844y

County. Date Spudded 9-22-1961

Date Drilling Completed 10-1-61

Please indicate location:

Elevation 4125 Total Depth 3641 PBTD 3624

Top Oil/Gas Pay 3571 Name of Prod. Form. Grayburg sandstone

PRODUCING INTERVAL -

Perforations 3571 : 3599-3608

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 3636 Depth \_\_\_\_\_ Tubing 2" 3560

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 144 bbls. oil, No bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size 16/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 MCA 67,000 gallons oil; 129,500 sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 5350 Press. 360 oil run to tanks 10-25-61

Oil Transporter Continental Pipeline Company

Gas Transporter (casinghead) Phillips Petroleum Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT. 26, 1961, 19 \_\_\_\_\_

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title OIL AND GAS INSPECTOR

John H. Trigg

(Company or Operator)

By: John H. Trigg

(Signature)

Title Owner

Send Communications regarding well to:

Name John H. Trigg

Address P. O. Box 520 Roswell, New Mexico

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
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