	NO. OF COPIES RECEIVED			
	DISTRIBUTION		DASERVATION COMMISSION	Form C-104 Supersedes ONI C-104 and C-110 Effective 1-1-65
	AND LICIGIS. LAND DEFICE LAND DEFICE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED			
•	PROPATION OFFICE	(	· ·	DFC 2 1 1956
4.	Openator Mobil Oil Corporation			ARTINIA, OFFICE
	Dox 633, Midland, Texas 79701			
	Recoon(s) for filing (Check proper box) New Wall Bricoondation Change in Ownership		Mobil Oil Corpora	
	f change of ownership give name nd address of previous owner			
Ľ.	DESCRIPTION OF WELL AND I Lease Name Northeast Squar Lake Premier Unit	Wa'l No   Pool Name Including Fo	rmation Kind of Lease rth Grayburg XXXX Federal	
	Unit Letter <u>G</u> ; <u>1980</u> Feet From The <u>East</u> Line and <u>1980</u> Feet From The <u>North</u>			
	Line of Section 9 Township 16-S Bange 31-E , NMPM, Eddy County			
III.	DESIGNATION OF TRANSPORT Nume of Authorized Transporter of Off Continental Pipe Line (	X or Condensate	S Address (Give address to which approv Box 410, Artesia, N. M.	ed copy of this form is to be sent)
	Name of Authorized Transporter of Casinghead Gas 📜 or Dry Gas 🛄		Address (Give address to which approved copy of this form is to be sent) Box 2130, Hobbs, N. M.	
	Phillips Petroleum Comp If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe Yes	n 1961
	If this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elovations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			for recovery of total volume of load all t	and must be equal to or exceed top allow-
V.	IEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)         ON. WELL       Date of Test         Date First New Oil Run To Tanks       Date of Test    Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Cil-Bols.	Water-Bbls.	Gas - MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-12)	Casing Pressure (Shut-in)	Choke Size
<b>*</b> /:	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Constitution have been complied with and that the information given above is that and complete to the best of my knowledge and belief. M.C. Acque		BY <u>GILAND GAS INSPECTOR</u> TITLE <u>GILAND GAS INSPECTOR</u> This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened the big form must be accompanied by a tabulation of the deviation	
/	Size Anent	artse)	All sections of this form must be filled out completely for allow-	
(Title) December 19, 1965 (Date)			able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forma C-104 must be filed for each pool in multiply completed wells.	