

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instruct on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Northeast Square Lake
Premier Unit

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

Square Lake Grayburg

11. SEC., T., R., M., QUAD., AND
SURVEY OR AREA

9-16S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. NAME OF OPERATOR

Mobil Oil Corporation ✓

3. ADDRESS OF OPERATOR

P.O. Box 633, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceUnit letter G, 1980' from the East line and 1980' from the
North line of Section 9, T-16-S, R-31-E, Eddy County, N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to Water Injection XX

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OBJECTIVE: Convert to Water Injection. 3641 TD, 3624 PSTD, Premier (3566-3608)

5/1/67 MIRU DA&S Well Serv SD Unit, pulled & Warehoused 142 - 5/8" rods & pump, tagged bottom w/ tbg, pulled 3572' of 2-3/8 tbg, ran SP, CO 2' of frac sd 3622-24 PSTD.

5/2/67 Ran SP, no fill up, ran 4 1/2 bit & csg scraper on 2-3/8 tbg to 3624, pulled & LD tbg, scraper & bit, rig down & rel DA&S SD Unit.

5/21/67 MIRU DA&S Well Serv SD Unit, ran plastic coated 4 1/2 Johnston Type 101-S tension pkr on 114 jts 2-3/8 EUE 8 RD cement lined tbg, set pkr @ 3531 w/ 13,000# tension, install injection head, rig down & rel DA&S Unit @ 5:30 p.m.
Complete as Water Injection Well.

RECEIVED

JUN 2 1967

O. C. C.
ARTESIA, OFFICERECEIVED
MAY 31 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Authorized Agent

DATE May 26, 1967

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
JUN - 1 1967
R. L. DECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

APPROVED BY