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DISTRIBUTION SANTA FE			T
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U.S.G.S.		Ì	
LAND OFFICE			T
TRANSPORTER	OIL		
	GAS		
OPERATOR		1	
BRODATION OF			

October 31, 1979 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

;	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE				
	TRANSPORTER GAS OPERATOR		DEIVED		
ı.	PRORATION OFFICE			NOV 1 1979 ·	
	Mobil Producing Tex	as & New Mexico Inc.	O. C. C.		
			7046		
	Reason(s) for filing (Check proper t	•	Other (Please explain)		
	New We!l Recompletion	Change in Transporter of: Oil Dry G		erator name from Mobil Oil	
	Change in Ownership	Casinghead Gas Conde	= Outporaction.	ive Date: 1-1-1980)	
	If change of ownership give name				
11.	DESCRIPTION OF WELL AN	D LEASE			
	Lease Name Northeast Squ	are Well No. Pool Name, Including F		_ease No.	
	Lake Premier Unit	17 / Sq Lake Grayb	urg S A, Nach State, Fe	derd or Fee Federal 04421	
	Unit Letter G ; 1	980 Feet From The East Lin	ne and 1980 Feet Fi	rom The North	
	Line of Section 9	Township 16-S Range	31-Е , ммрм,	Eddy County	
iI.		RTER OF OIL AND NATURAL GA			
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be set N/A Water Injection Well				pproved copy of this form is to be sent)	
	Name of Authorized Transporter of		Address (Give address to which a	pproved copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
l	give location of tanks.	with that from any other lease or pool,	give commingling order number	1	
	COMPLETION DATA		-		
	Designate Type of Comple	tion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
}	Perforations			Depth Casing Shoe	
ŀ		TUBING, CASING, AN	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
ŀ					
			!		
	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load optnor be for full 24 hours)	oil and must be equal to or exceed top allow	
ſ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
}	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	
1.	6 A 6 W FT 1				
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
_ ا . ا	CERTIFICATE OF COMPLIANCE		II	VATION COMMISSION	
			IAN 24 1980		
(Commission have been complied	i regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	BY, 19, 19		
•	spoke is time and combiets to t	ne sest of my knowledge sud belief.			
	10.11		This form is to be filed	in compliance with RULE 1104.	
_	Robbi	e gay	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	اهر) Authorize	mature »			
-		ricle)			

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply