

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. Oil well ☐ Gas well ☐ other Water Injection Well

2. NAME OF OPERATOR

Mobil Producing TX. & N.M. Inc.

3. ADDRESS OF OPERATOR Nine Greenway Plaza,
Suite 2700, Houston, Texas 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 1980' FEL

AT TOP PROD. INTERVAL: Same as surface

AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☒

R

5. LEASE

NM-04421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

N. E. Square Lake Premier Unit

8. FARM OR LEASE NAME

9. WELL NO.

17

10. FIELD OR WILDCAT NAME

Square Lake G-SA, North

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T16S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4121.6' DF, 4122.6' KDB

RECEIVED

(NOTE: Report results of multiple completions and zone change on Form 9-330.)

O. C. D.
ARTESIA, OFFICE

MINERAL SERVICE
RICHMOND, NE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/22/82 MIRU Baber WS plugging Ut, bled well down, NU BOP, rel 4-1/2 Johnston ten pkr, POH w/ 60 jts 2-3/8 CL tbg & pkr.

12/23-26/82 RIH w/ 3-7/8 bit & CS on 2-3/8 tbg to 3607 (perfs clear), POH w/ bit, RIH w/ 4-1/2 Dowell cmt ret & set @ 3500, Dowell sqz Premier perfs 3566-3608 w/ 35x Class C 2% CaCl2, final sqz 1400 psi, PO of ret, left 3x on top of ret, est top 3456, job compl @ 3:45 pm 12/23/82, POH w/ stinger.

12/27/82 SD for bad weather.

12/28/82 RIH w/ 4-1/2 Baker AD1 Ten pkr + 4 jts 2-3/8 tbg to 120, press test 4-1/2 csg 120-3475 - 1500 psi/held ok, rel pkr, POH, Baber perf 4-1/2 csg w/ 4 jet shots @ 1950, RIH w/ Baker 4-1/2 AD1 Ten pkr to 450, PI sqz hole @ 1950 - 1/4 BPM @ 1200 psi, POH w/ pkr, RIH w/ 2-3/8 tbg OE to 1950, Baber spotted 35x Class C 2% CaCl2 1950-1485, POH w/ 2-3/8 tbg, RIH w/ 4-1/2 pkr, set @ 450, sqz away -SEE REVERSE-

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paula A. Collins TITLE Authorized Agent DATE 01/11/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 9-28-88

CONDITIONS OF APPROVAL IF ANY:

After completion of work on the well bore, the wellhead band is retained until surface restoration is completed.

*See Instructions on Reverse Side

9007 10-2
2-18-88
PRA

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

#17 Continued from front-

12/28/82 cmt @ 1/2 BPM @ 950 psi, final sqz press 950 psi, TOC @ 1850, prep to tag plug.
12/29/82 RIH w/ 4-1/2 Baker AD1 to 1870, tagged cmt top @ 1870, press sqz to 1200 psi/held ok, POH w/ pkr, Baber perf 4-1/2 csg, 4 jet shots @ 900, RIH w/ 4-1/2 pkr to 120, broke circ between 8-5/8 surf & 4-1/2 csg, pmpd 35x Class C, 2% CaCl₂, cal TOC in 4-1/2 csg @ 700, cal TOC between 8-5/8 surf & 4-1/2 csg @ 170, WOC.
12/30/82 Rel & ran pkr to TOC @ 765, press test sqz job 1000/15 min/held ok, POH w/ pkr, DO cellar, cut off wellhead, spot 10' cmt plug in surf, weld on 8-5/8 steel plate, placed P&A marker, P&A compl @ 2 pm 12/30/82, MMS of Roswell notified each day rpt, job not witnessed.
FINAL REPORT