## NO. OF COMIES RECEIVED 6 DISTRIBUTION 341 TA FE NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-16; out S-110 FILE Effective 1-1-65 AND 9.3.3.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS NET OFFICE RECEIVED THANSPORTER -00170758 DEC 2 1 1966 PRORATION OFFICE Special Volumention V ( C. C. AUTELBIA, GFFICA A. C. Box 633, Midland, Texas 79701 esser(s) for filing (Check proper box) Other (Please explain) Change Name & Well No. due to unitization New Well Change in Transporter of: Standard Oil Company of Texas Elector letton 00 Dry Gas Federal 14. Well #1 Thunge in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE reil No. Pool Name, including Formation Square Lake <del>North</del> Grayburg 12 S.A., Parth Kind of Lease Mortherst Square Male, Federal & E&X Lak: Premier Unit Cant 660 Feet From The North Line and 660 Wast Unit Letter eet From The 9 16-S 31-E Line of Section Township Range , NMPM, Address (Give address to which approved copy of this form is to be sent) Continental Pine Line Company Box 410, Artesia, N. M. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🗓 or Dry Gas Phillips Petroleum Company Box 2130, Hobbs, N. M. Unit Sec. P.ge. Is gas actually connected? Twp. If well produces oil or liquids, give location of tanks. . 9 16-S ! 31-E Yes 9-1-61 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Workover Plug Back | Same Resty. Diff. Resty. New Well Deepen Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Top Oil/Gas Pay Llevitions (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Gas - MCF Water - Bbls. Actual Prod. During Tost Oil - Bbla. CAS WELL Actual Frod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE 300 APPROVED I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ch NI 1Sternature

(Title)

(Date)

December 19, 1966

This form is to be filed in compliance with RULE 1104.

OIL AND GAS INSPECTOR

TITLE .

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tents taken on the well in accordance with RULE 111.

Lease No.

0442

County

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.