

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THE INDICATED OR REVERSE SIDE

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

04421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER  Water Injection

2. NAME OF OPERATOR

Mobil Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Box 633, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

Unit letter A, 660' from the North line and 660' from the East line of Section 9, T-16-S, R-31-E, Eddy County, N.M.

8. FARM OR LEASE NAME

Northeast Square Lake Premier Unit

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Square Lake Grayburg

San Andres, North

9-16S-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4145

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to Water Injection

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

OBJECTIVE: Convert to Water Injection. 3700 TD, 3670 PBID Premier (3608-3660).

4/27/67 MIRU DA&S SD Unit, pulled & warehoused 93 - 3/4" rods.

4/28/67 Pulled add'l 50 3/4" rods, total 143, pulled 2-3/8 tbg from 3670, ran SP, no fillup, ran bit & csg scraper on 2-3/8 tbg to 3660, pulled & LD tbg & bit & scraper, rig down & rel unit.

5/18/67 MIRU DA&S SD Unit. Ran 115 jts 2-3/8 CL tbg & Johnson Type 101-S tension pkr, set pkr @ 3578 w/ 13 pts. Rel unit @ 2:00 p.m. Completed as Water Injection. Annulus to be loaded at later date.

RECEIVED

JUN 2 1967

O. C. C.  
ARTESIA, OFFICE

RECEIVED  
MAY 31 1967  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. McDaniel*

TITLE Authorized Agent

DATE May 26, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

JUN - 1 1967  
*R. L. Blekman*  
R. L. BLEKMAN  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

APPROVED BY

*[Signature]*