	NO. OF CORRS RECEIVED	NEW MEXICO OIL CO	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
1 ; ;	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER OIL / GAS / GAS /		P	DEC 2 1 1966	
1.	PRCHATION OFFICE	/			
	P. O. Box 633, Midland, Texas 79701				
	P. U. BOX 055, Midiatid, Reason(a) for filing (Creek proper box) New Well Recompletion	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Standard Oil Comp	1 No. due to Unitization. any of Texas Well #2	
	If change of ownership give name and address of previous owner				
H.	DESCRIPTION OF WELL AND I	EASE	rmation Kind of Lease	Leaso No.	
	Lake Premier Unit 18 Square Lake North-Grayburg XXXX FederalXXXXX (4421				
	Unit Letter <u>H</u> ; <u>00</u>	U Feet From The Last Line			
	Line of Section 9 Tow	nship <u>16-S</u> Range	31-E , NMPM, Eddy	County	
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS	S Address (Give address to which approv	red copy of this form is to be sent)	
	Continental Pipe Line C	ompany	Box 410, Artesia, N. M Address (Give address to which approv	• ed copy of this form is to be sent)	
	Name of Authorized Transporter of Cast Phillips Petroleum Comp		Box 2130, Hobbs, N. M.	, , , , , , , , , , , , , , , , , , ,	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 9 16-S 31-E	Is gas actually connected? Whe Yes	9-1-61	
	If this production is commingied with	h that from any other lease or pool, g		· · · · · · · · · · · · · · · · · · ·	
IV.	COMPLETION DATA Designate Type of Completion	n - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKD, RT, GR, etc.)	Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
	ILST DATA AND REQUEST FOR ALLOWINDED able for this depth or be for full 24 hours) OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Langth of Test	Tubing Pressure	Casing Pressure	Choke Size	
		011-Bbls.	Water-Bble.	Gas-MCF	
	Actual Prod. During Teat	013			
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Teating Mothed (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANC	CE	1] — — — — — — — — — — — — — — — — — — —	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED_DEC22,1966, 19, 19		
	a state buye kaes complied u	emmission have been complied with and that the information given over is true and complete to the best of my knowledge and belief.			
			TITLE OIL AND GAS INSPECTOR		
	11 le Taine		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended		
	(Signature)		well, this form must be accompanied by a tabulation of the doviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wolls.		
	(Title)				
	December 19, 1966 (December 19, 1966)	11e)	well name or number, or transpor	 III, and VI for changes of owner, ter, or other such change of condition. at be filed for each pool in multiply 	