District I PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

Dhtdet III

State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

## OIL CONSERVATION DIVISION PO Box 2088

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District IV						NM 875						
PO Box 2088,	Santa Fe, 1	IM 87504-200	18								☐ AM	IENDED RI
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