

U. S. LAND OFFICE *MM 04067*

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

UNITED STATES *30-015-04834*

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

AUG 15 1956

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **LAWLESS, BERRY & STALLER** Address **Box 3182, Odessa, Texas**
Lessor or Tract *Federal* Field **Wilcox** State **New Mexico**
Well No. **10-1** Sec. **10** T. **16S** R. **31E** Meridian County **Chaves** *EDG*
Location **660** ft. *N* of *S* Line and **1980** ft. *E* of *W* Line of **Section 10** Elevation **4162.3**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. **LAWLESS DRILLING COMPANY, INC.**
Signed *L. F. Thornton*

Date **July 27, 1956**Title **Operator**

The summary on this page is for the condition of the well at above date.

Commenced drilling **7-19**, 19**56** Finished drilling **7-25**, 19**56**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2,959** to **2976** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24			200					Surface
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	200	125			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to **2979** feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller **L. F. Thornton**
_____, Driller **R. J. Vaught**
_____, Driller **W. T. Bowden**
_____, Driller **V. J. Byrd**, tool pusher **xxxx**

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	220	220	Caliche, sand and red bed
220	300	80	Red bed
300	1036	736	Red bed and Anhy.
1036	1452	416	Anhy & salt
1452	1973	521	Anhy
1973	2948	975	Anhy & Gyp
2948	2979	31	Sand & Anhy.

LOCATE WELL CORRECTLY

UNITED STATES

Mr. and Mrs. J. J. ...

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