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NEW MEXICO OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico
REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECEIVED
 FEB 3 1961
 New Mexico
 Oil Conservation
 Commission

This form shall be submitted by the operator before an initial allowable will be assigned to any completed or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Monahans, Texas

January 31, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Co. Of Texas, A Division Of California, Well No. 4, in NE 1/4 NW 1/4,
 (Company or Operator) (Lease) Oil Co.

C, Sec. 10, T. 16S, R. 31E, NMPM., North Square Lake (Grayburg) Pool
 Unit Letter Re-entry

Eddy

County. Date Spudded November 1, 1960 Date Drilling Completed November 21, 1960

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4199 Total Depth 3770 PBD 3741

Top Oil/Gas Pay 3672 Name of Prod. Form. Grayburg (Premier)

PRODUCING INTERVAL -

Perforations 3672-88 & 3713-18 w/2 Jets/Ft

Open Hole _____ Depth _____ Casing Shoe 3770 Depth _____ Tubing 3602

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 11 bbls. oil, 0 bbls water in 24 hrs, _____ min. Size P Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac 30,000 gals crude w/1st 34/gal dn csg

Casing _____ Tubing _____ Date first new _____
 Press. _____ Press. _____ oil run to tanks January 23, 1961

Oil Transporter Continental Pipeline Co.

Gas Transporter No market

Remarks: Surface pipe was cmtd by lawless amt cmt unknown. 4 1/2" cmtd in two stages w/200 sxs thru shoe & 225 sxs thru stage collar @ 996 & ciro to surface.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 3 1961, 19 Standard Oil Co. Of Texas
A Division Of California Oil Co.
 (Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title OIL AND GAS INSPECTOR

By: C. F. Dwyer (Signature)

Title District Engineer

Send Communications regarding well to:

Name Standard Oil Co. Of Texas
A Division Of California Oil Co.

Address Drawer 8, Monahans, Texas

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
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BUREAU OF MINES		

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM DC-110
(Rev. 7-60)

RECEIVED
FEB 3 1961
O. C. E.
ARTESIA, N.M.

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Standard Oil Co. Of Texas A Division Of California Oil Co.				Lease Federal 15-10	
Unit Letter C	Section 10	Township 16S	Range 31E	County Eddy	
Pool North Square Lake Grayburg				Kind of Lease (State, Fed, Fee) Federal	
If well produces oil or condensate give location of tanks			Unit Letter D	Section 10	Township 16S
			Range 31E		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Continental Pipeline Company			Address (give address to which approved copy of this form is to be sent) Drawer 1267 Ponca City, Oklahoma		
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>					
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>			Date Connected	Address (give address to which approved copy of this form is to be sent)	

If gas is not being sold, give reasons and also explain its present disposition:

No Market, gas used in pumping unit engines & flared.

REASON(S) FOR FILING (please check proper box)

New Well ☒ Change in Ownership ☐
Change in Transporter (check one) Other (explain below)
Oil ☐ Dry Gas ☐
Casing head gas . ☐ Condensate . . ☐

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **1** day of **February**, 19 **61**.

OIL CONSERVATION COMMISSION

Approved by

Title

Date

By

Title

Company

Address

M. L. Armstrong
OIL AND GAS INSPECTOR

C. F. Dwyer
District Engineer

Standard Oil Co. Of Texas
A Division Of California Oil Co.

Drawer S, Monahans, Texas

FEB 3 1961

OIL CONSERVATION COMMISSION		
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STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER		
FILE	<u>1</u>	
BUREAU OF MINES	<u>1</u>	<input checked="" type="checkbox"/>