

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
(Other instructions
reverse side)

DATE

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

026418

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Northeast Square Lake
Premier Unit

9. WELL NO.

10

10. FIELD AND POOL OR WILDCAT
Square Lake Grayburg
San Andres, North11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

10-16S-31E

12. COUNTY OR PARISH 13. STATE

Eddy New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER Water Injection

2. NAME OF OPERATOR

Mobil Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 633, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceUnit letter C, 660' from the north line and 1980' from the
west line of Section 10, T-16-S, R-31-E, Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4199 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to Water Injection

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

OBJECTIVE: Convert to WIW. 3770 ID, 3741 PBTD, Premier (3672-3718)

4/24/67 MIRU DA&S Well Serv SD Unit, ran SP stop @ 3717, attempted to CO, SP would not
load, ran bit, scraper on 2-3/8 tbg to 3722, pulled 92 jts.4/25/67 Ran SP, CO from 3722-3728, 6' in 6 hrs, then ran plastic coated Johnston Type
101-S tension pkr on 91 jts 2-3/8 cement lined tbg.4/26/67 Ran 27 jts 2-3/8 cement lined tbg, total 117 jts, set pkr @ 3636 w/13,000#
tension, installed injection head, rig down & rel DA&S. SD unit @ 9:30 a.m.
Complete as WIW.

RECEIVED

MAY 19 1967

O. C. C.
ARTESIA, OFFICERECEIVED
MAY 15 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Authorized Agent

DATE May 3, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
MAY 18 1967
R. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side