| ſ | NO. OF COPIES RECEIVED | | | | | | | | | | | | |
|----------|---|---|--|--|--|--|--|--|--|--|--|--|--|
| | DISTRIBUTION SANTA FE | | ONSERVATION COMMISSION FOR ALLOWABLE AND | Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 | | | | | | | | | |
| | U.S.G.S. | AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED | | | | | | | | | | | |
| | TRANSPORTER OIL / GAS / OPERATOR 2 | | $(\mathbf{\hat{P}})$ | DEC 2 1 1966 | | | | | | | | | |
| 7 | PROBATION OFFICE | | | <u> </u> | | | | | | | | | |
| <i>.</i> | Operator | | | ARTESIA, OFFICE | | | | | | | | | |
| | Mobil Oil Corporation | | | · · · · · · · · · · · · · · · · · · · | | | | | | | | | |
| | P. O. Box 633, Midland, Regson(s) for filing (Check proper box) | P. O. Box 633, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) | | | | | | | | | | | |
| | New Well Change in Transporter of: Change in Transporter of: Change Name & Well No. due to Unitization Frecompletion Oil Dry Gas Standard Oil, Company of Texas Change in Ownership Casinghead Gas Condensate Federal 14- | | | | | | | | | | | | |
| | If change of ownership give name and address of previous owner | | | | | | | | | | | | |
| n. | DESCRIPTION OF WELL AND I | Well No. Pool Name, Including Fo | rmation Kind of Le | ease Lease No. | | | | | | | | | |
| | Lease Name Northeast Squar Lake Premier Unit | e 21 Square Lake No 21 S. A., Mort | Fth Grayburg | eral XXXX 04421 | | | | | | | | | |
| | Unit Letter <u>6</u> ; <u>19</u> | 80 Feet From The North Line | and 1980 Feet Fro | om The East | | | | | | | | | |
| | | nship 16-S Range | 31-E , NMPM, Edd | y County | | | | | | | | | |
| III. | DESIGNATION OF TRANSPORT | ER OF OIL AND NATURAL GAS | S Address (Give address to which ap | proved copy of this form is to be sent) | | | | | | | | | |
| | Continental Pipe Line C Name of Authorized Transporter of Cas | | Box 410, Artesia, N. M. Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | | |
| | Name of Authorized Transporter of Cas. Phillips Petroleum Comp | | Box 2130, Hobbs, N | . M. | | | | | | | | | |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. P.ge. G 10 16-S 31-E | Is gas actually connected? Yes | When 9-1-61 | | | | | | | | | |
| | If this production is commingled with | | | | | | | | | | | | |
| IV. | COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | | | | | | | | | |
| | Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. | | Total Depth | P.B.T.D. | | | | | | | | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | | | | | | | |
| | Perforations | | l | Depth Casing Shoe | | | | | | | | | |
| | TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| v. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all | | | | | | | | | | | | |
| | OIL WELL able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) | | | | | | | | | | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | | | | | | | | |
| | | Oil-Bbls. | Water - Bbis. | Gas-MCF | | | | | | | | | |
| | Actual Prod. During Test | | - | | | | | | | | | | |
| | GAS WELL | | | | | | | | | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | | | | | | | | | |
| | Teating Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | | | | | | | | | |
| VI | CERTIFICATE OF COMPLIAN | CE | OIL CONSER | 2 1966 | | | | | | | | | |
| | I hereby certify that the rules and a Commission have been complied v | with and that the information siven | APPROVED, 19 | | | | | | | | | | |
| • | above is true and complete to the | Dest of my knowledge and benefit | TITLE OIL AND GAS INSPECTOR | | | | | | | | | | |
| | | Va | This form is to be filed in compliance with RULE 1104. | | | | | | | | | | |
| | | cup rie | If this is a request for a | illowable for a newly drilled or deepened impanied by a tabulation of the deviation | | | | | | | | | |
| | Authorized Agent | ature) | tests taken on the well in a | All sections of this form must be filled out completely for allow- | | | | | | | | | |
| | (Ti December 19, 1966 | (le) | able on new and recompleted wells. | | | | | | | | | | |
| | | ate) | Fill out only Sections 1, 11, 111, and vi to change of condition. well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. | | | | | | | | | | |

| well name or number, | or tran | sporte | er, or | other | auch | h cha | nge o | f co | ndition. |
|----------------------|---------------|--------|--------|-------|-------|-------|-------|------|----------|
| Separate Forms | C-1 04 | must | be | filed | for e | ach | pool | in 1 | nultiply |
| completed wells. | | | | | | | | | |