

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 1 (Indicate)
(Other instructions on reverse side)Form approved
Budget Project No. 42-R1424
5. LEASE DESCRIPTION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ WATER WELL ☐ OTHER Water Injection	7. UNIT AGRICULTURAL NAME
2. NAME OF OPERATOR Meadell Corporation	8. FARM OR RANCH NAME North of Square Lake
3. ADDRESS OF OPERATOR P.O. Box 633, Midland, Texas 79701	9. WELL NO. 21
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit letter G, 1980' from the North line and 1980' from the East line of Section 10, T-16-S, R-31-W, Elly Co., N.M.	10. FIELD AND FLOOD OR WILDCAT Square Lake (Grayburg) S. 10-16-31, North
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 10-16-31S	12. COUNTY OR PARISH Elly
13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to Water Injection

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

3820 TD. 3781 PBTD. Premier perms (3720-3778)

4/18/67 MINU DABS SD Unit, pulled & whse rods & pump - pulled 2-3/8 tbg from 3690', ran 3" bit & 4 1/2" Baker casing scraper on tbg to 1840, SD for nite.

4/19/67 Finish running bit & scraper to 3769 pulled & layed down tbg scraper & bit. Ran SP CO 3759-69, 10/4 hrs - ran 4 1/2" plastic coated Johnston tension pkr type 101-S on 61 jts 2-3/8" cement lined tbg. SD for nite.

4/20/67 Ran 57 jts 2-3/8" cement lined tbg total 118 jts set Johnston tension pkr 3697 w/ 13,000# tension - install injection head - released DABS Well Ser Co. Unit @ 10:30 AM - Complete as WTM

RECEIVED

MAY 5 1967

U. S. G. S.
ARTERIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Authorized Agent

(This space for Federal or State office use)

DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

R. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

APPROVED BY

RECEIVED
MAY 1 1967
U. S. GEOLOGICAL SURVEY
ARTERIA, NEW MEXICO