

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 04421

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator

Evergreen Operating Corporation

3. Address and Telephone No.

1512 Larimer St., #1000, Denver, CO 80202 (303) 534-0400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL, 1980' FEL
Sec. 10G-T16S-R31E

7. If Unit or CA, Agreement Designation

NE square Lake

8. Well Name and No.

21

9. API Well No.

30-015-87366

10. Field and Pool, or Exploratory Area

NE Square Lake

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Remedial Work

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion as Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well did not pass the mechanical integrity test on 4/4/95. A tubing leak is the probable cause for the failure.

The proposed plan is to pull the entire string of tubing along with the packer. If there is only a small tubing leak, those joints of tubing affected will be replaced, the packer will be redressed and everything will be run back downhole.

If the tubing string is too corroded, the well will be temporarily abandoned by setting a CIBP and will be at least 50' above the perfs with 10' of sand dumped on top of the CIBP. The hole will be loaded with a corrosion inhibited fluid and pressured up to 500 psi for at least 30 minutes.

We are contemplating infill development and may need this well at a future date for pressure maintenance. Accordingly, if the tubing string is too corroded, we request this well be temporarily abandoned as described above.

This procedure has been tentatively scheduled for the week of July 17, 1995. In accordance with your request dated 4/14/95, your office will be notified 24 hours prior to the actual start date.

RECEIVED

JUN 15 1995

OIL CON. DIV.

DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Stephane Basy Title Petroleum Engineer

Date 6/9/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.