## State of New Mexico

Energy, Minerals Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco

District I

PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

\_\_\_\_ AMENDED

2040 South P	acheco, San	ta Fe, NM 8750	5							
r		RE				THORIZATIO	N TO TRANS			
AGHORN OPERATING, INC. P.O. Box 12663								<sup>2</sup> OGRID Number 184357		
P.O. BOX 12663 Odessa, TX 79768								<sup>3</sup> Reason for Filing Code		
									CO 10/01/99	
30-015-04837			<sup>5</sup> Pool Name Sq Lake Queen GB:5A					<sup>6</sup> Pool Code		
<sup>7</sup> Property Code			8 Property Name				57650			
					re Lake Premier Unit			21		
II. 10 Surface Location									21	
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	orth/South Lin	Feet from the	North/South Lin	County	
G	10	16S	31E		1980	<i>M</i>	1980	2	Eddy	
<sup>11</sup> Bottom Hole Location										
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	orth/South Lin	Feet from the	North/South Lin	County	
12 Lse Code S	<sup>13</sup> Producing	cing Method Code S Gas Connection Date		<sup>15</sup> C-129 Pe mit Number		<sup>16</sup> C-129 E	Offective Date	<sup>17</sup> C-129 Expiration Date		
III	Oil and	Gas Trans	porters		I					
<sup>18</sup> fransporter	<sup>19</sup> Transporter Name				<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location			
OGRID	and Address							and Despription		
	Navajo Refining									
	Artesia, New Mexico						POSTED ON 5-19-00			
								,	<b>A</b>	
		<del></del>					, , , , , , , , , , , , , , , , , , ,			
							OCD CO			
									7/V F 7/LD	
IV.	Produc 23POD	ed Water			24	NOD III OMD I			· \	
						OD ULSTR Location	on and Descript	ion		
V. 25 C. 1		mpletion D		27	78					
<sup>25</sup> Spud Date		<sup>26</sup> Ready Date		<sup>27</sup> TD	TD <sup>28</sup> PBTD		<sup>29</sup> Perforations <sup>30</sup> DHC, DC, MC		<sup>30</sup> DHC, DC, MC	
31 Hole Size			<sup>32</sup> Casing & Tubin		ng Size <sup>33</sup> Dept		n Set <sup>34</sup> Sacks Cement		icks Cement	
					7,000		<u> </u>			
VI.	Well Te	st Data			<del></del>		· · · · · · · · · · · · · · · · · · ·			
35 Date No		<sup>36</sup> Gas Deliver	y Date	<sup>37</sup> Test Date	<sup>38</sup> Test	Length	<sup>39</sup> Tbg	Pressure	<sup>40</sup> Csg. Pressure	
41Choke Size		<sup>42</sup> Oil		<sup>43</sup> Water	44(	ìas	<sup>45</sup> AOF		<sup>46</sup> Test Method	
47 I hereby cer	rtify that the	rules of the Oil	Conservation	on Division have	been complied		L CONSE	RVATION DI	VISION	
	the informat	ion given above i			-	ORIGINAL	SIGNED B	Y TIM W. GUI		
Signature: At, All						Approved by:				
Printed Name:			Frosty Gilliam, Jr.			Title:				
President  Oate: 10/25/66 Phone: (915) 550-0			004	Approval Date: APR 1 4 2000						
Date: 10	<u> </u>				804 the previous oper					
a unis is æch	ange or oper	ator his in the O		CA Remo		ator 48967				
Prev	vious Or	erator Sign				Printed Nam		Title	Date	
<u> </u>		1/200	0 0-		Chris Hodg	e - #148967	Product	ion Analyst	8/27/99	