

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1471

5. LEASE DESIGNATION AND SERIAL NO.

026418

6. IS INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Mobil Oil Corporation ✓		8. FARM OR LEASE NAME Northeast Square Lake Premier Unit	
3. ADDRESS OF OPERATOR P.O. Box 633, Midland, Texas 79701		9. WELL NO. 19	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit letter E, 1980' from the North line and 660' from the West line of Section 10, T-14-S, R-31-E, Eddy County, N.M.		10. FIELD AND POOL, OR WILDCAT Square Lake Grayburg San Andres, North	
14. PERMIT NO.		11. SEC., T., R., M., CORNER, AND SURVEY OR AREA 10-16-S-31E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4167 Gr		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to Water Injection

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OBJECTIVE: Convert to WIW. 3750 TD, 3714 PBD, Premier (3645-3703).

4/23/67 MIRU D&S Well Serv SD Unit - ran SP, CO 3683-3713 Pa in 4 hrs, ran bit & csg scraper on 2-3/8 tbg to 3713, pulled & IS tbg, scraper & bit.

4/24/67 Ran SP, no fill up, ran plastic coated Johnston Type 101-S tension pkr on 115 jts, 2-3/8 cement lined tbg w/ turned down couplings, set pkr @ 3590 w/ 14,000 tension, inst'l injection head, rig down & rel D&S unit @ 12:00 noon.
Complete as WIW

RECEIVED

MAY 5 1967

U. S. G. S.
ARTESIA, OFFICERECEIVED
MAY 3 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

John J. Hurd

TITLE Authorized Agent

DATE May 2, 1967

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
MAY 4 1967
R. L. BLEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

APPROVED BY