

A blank grid of 10 columns and 10 rows, with a small 'R' in the top right corner.

NOVELSIA, 1999, 103.

U. S. LAND OFFICE _____
SERIAL NUMBER 026418
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES

RECEIVED DEPARTMENT OF THE INTERIOR

RECEIVED
GEOLOGICAL SURVEY

DEC 7 1959

DEC 4 1959

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

ARTESIA, OFFICE

Company Standard Oil Co. of Texas Address Drawer 8
Lessor or Tract Lillian Coll 10 Field Undesignated State New Mexico
Well No. 1 Sec. 10 T16S R. 31E Meridian _____ County Eddy Co., N.M.
Location 330 ft. N of North Line and 660 ft. E of West Line of Section 10 Elevation 4166
(Give top floor relative to sea level)

The information given herewith is a complete and correct record of the well, and all work done thereon so far as can be determined from all available records.

Signed C.F. Dwyer C.F. Dwyer
Date 12-1-59 Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling April 30, 1959 Finished drilling September 25, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3533 to 3605 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from ~~June~~ tested to ----- No. 3, from ----- to -----
No. 2, from ----- to ----- No. 4, from ----- to -----

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	45 lb	8 in	Lone Star 500	100	Float				Surface
9 5/8	35 lb	8 in	Lone Star 312	100	Float				Surface
HISTORY OF OUR OK CYS UNIT									
U.S. DEPARTMENT OF THE INTERIOR									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	299	430	Pump & plug	9.0 #/gal	Unknown
9 5/8	312	750	Pump & plug	9.0 #/gal	"

PLUGS AND ADAPTERS

Heaving plug—Material ~~See back~~ ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None shot	- well fraced		4/40,000 gals		gelled crude	and 60,000 lbs sand

TOOLS USED

Rotary tools were used from 0 feet to 13,400 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----~~11-21~~-----, 19~~59~~----- Put to producing -----~~11-10~~-----, 19~~59~~-----
The production for the first 24 hours was -----~~102~~----- barrels of fluid of which -----~~98~~-----% was oil; -----%
emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

Rock pressure, lbs. per sq. in. --- ~~11150~~ ---

EMPLOYEES

----- **B.W.Hoy** -----, Driller
----- **Bill Chambers** -----, Driller

----- **Bill Hight** -----, Driller
----- -----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	500	500	Sand & red shale
500	830	330	Red gray variegated sh
830	960	130	Sand & variegated sh
960	1535	575	Anhydrite & shale
1535	1785	350	Salt
1785	2270	485	Shale & anhydrite
2270	3700	1430	Anhydrite, dolomite, and sand stringers
3700	7190	3490	Dolomite & sand stringers
7190	8600	410	Dolomite, shale
8600	10780	1180	Lime, shale, chert stringers
10780	12530	1750	Lime, shale, & sand
12530	13055	525	Lime & chert stringers
13055	13116	61	Black shale
13116	13400	284	Lime, chert & dolomite

