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LAND OFFICE		: .	
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		2	
		1	

NEW MEXICO OIL CONSERVATION COMMIS Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Mobil Oil Corporation Box 633, Midland, Texas 79701 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well XXDry Gas Oil Recompletion Change los of tanks Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner. I. DESCRIPTION OF WELL AND LEASE Lease Name Northeast Square Kind of Lease Lease No. Pool Name, Including Formation Square Lake Grayburg Well No. 026418 KXXX, FederalXXXXXX 11 Lake Premier Unit À., North Location West North Line and 660 330 D Feet From The Unit Letter County 31-E , NMPM, 10 Township 16-S Range Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil North Freeman Ave., Artesia, New Mexico
Address (Give address to which approved copy of this form is to be sent) Navajo Refining Co. Pipe Line Division Name of Authorized Transporter of Casinghead Gas XX Box 2130, Hobbs, New Mexico Phillips Petroleum Company When Is gas actually connected? Twp. P.ge. Unit Sec. If well produces oil or liquids, give location of tanks. 9-1-61 16-S 10 :31 −E Yes C If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back New Well Workover Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test title First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Ggs - MCF Water - Bbls. Oil-Bhis. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE JUN 30 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE .

Mulla (Signature)

(Title)

(Date)

Authorized Agent

June 25, 1969

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.