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LAND OFFICE			
TRANSPORTER	OIL		
	GAS	$\Box L$	
OPERATOR			
PROBATION OFFICE			

October 31, 1979 (Date)

	FILE U.S.G.S.	REQUEST	FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS		
	TRANSPORTER GAS /	RECEIVED				
1.	PRORATION OFFICE NOV 1 1979					
	Mobil Producing Texas & New Mexico Inc.					
	Address 9 Greenway Plaza, Sui	ite 2700, Houston, TX 77	7046	TESIA, OFFICE		
	Reason(s) for filing (Check proper box		Other (Please explain)			
	New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	Corporation.	e Date: 1-1-1980)		
	If change of ownership give name and address of previous owner		(Effective	- Date: 1-1-1900)		
**		I DACE				
11.	Legse Name Northeast Squa	re Well No. Pool Name, Including Fo	ormation Kind of Leas			
	Lake Premier Unit	11 Sq Lake Graybu	irg S A, State, Federa	Federal 026418		
	Unit Letter D; 330	Feet From The North Lin	e and 660 Feet From	The West		
	Line of Section 10 Tox	wnship 16-S Range	31-Е , ммрм,	Eddy County		
III.		TER OF OIL AND NATURAL GA	Address (Give address to which appro	ued copy of this form is to be sent)		
	Navajo Refining Co	Navajo Refining Co Pipeline Oiv. Box 159 Artesia, NM		88210		
	Name of Authorized Transporter of Car Phillips Petroleum Co		Box 2130 Hobbs, NM	,		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	en		
	<u> </u>	C 10 16-S 31-E th that from any other lease or pool,	Yes give commingling order number:	9-1-61		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
			Too OH (Con Pari	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
•	TEST DATA AND REQUEST FO	OP ALLOWARIE (Test must be a	feer recovery of rotal values of land oil	and must be squal to or exceed top allow-		
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (From, pump, gas	;i, e:c:,		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gge-MCF		
		<u></u>				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION		
I hereby certify that the rules and r		regulations of the Oil Conservation	APPROVED JAN 2 4 1980			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY W. a. Gressett			
		TITLE SUPERVISOR, DISTRICT A				
	Palalain		This form is to be filed in	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
(Signatural)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Authorized Agent (Title)		All sections of this form me able on new and recompleted w	ist be filled out completely for allow-		
{ 1 262 6 }			If sore on new suc recombined a			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III., and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply