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CISTRIBUTION SANTA FE		CONSERVATION COMMISSION FFOR ALLOWABLE AND	Form C+164 Supersedes Old C+164 and C+1.0 Effective 1+1+65
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TR	AND CANSPORT OIL AND NATURAL	GARECEIVED
IRANSPORTER GAS /		¢ <sup>2</sup>	DFC 0 1 1965
I. PORATION OFFICE			C. C. C.
Mobil Oil Corporation	a V		
A dess			
Box 633, Midland, Tex Reason(s) for filing (Check proper 5		Other (Please explain)	
New Weil	Change in Transporter of:	[	Vell No. due to unitization
Recompletion	Oil Dry C Casinghead Gas Cond	Gas Standard Oil Of Sensate Federal 15-33	
Change in Ownership 🔀			
If change of ownership give name and address of previous owner			
IL DESCRIPTION OF WELL AN Lease Name Northeast Squa	Well No. Pool Name, Including		se Lease No.
Lake Premier Unit	20 Square Lake N S.A., Not	iorth Grayburg XXXX Feder	C26418
Location Unit Letter F;	2030 1 <del>980</del> Feet From The North L	ine and <u>1980</u> Feet From	The_West
Line of Section 10	Fownship 16-S Range	31-Е , ммрм, Еdd	ly County
1. DESIGNATION OF TRANSPO Name of Authorized Transporter of (	RTCR OF OIL AND NATURAL G	AS Address (Give address to which appr	oved copy of this form is to be sent)
Continental Pipe Line	e Company	Box 410, Artesia, N. M	1.
Name of Authorized Transporter of a	Casinghead Gas 💬 🦳 or Dry Gas 🛄		oved copy of this form is to be sent)
Phillips Petroleum Co	Ompany Unit Sec. Twp. Ege.	Box 2130, Hobbs, N. M Is gas actually connected?	hen
If well produces oil or liquids, give location of tanks.	D 10 16-S 31=E	Yes	9-1-61
	with that from any other lease or pool	l, give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
Designate Type of Comple	kkkk		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.
Elevations (DF, RKB, RT, GR, etc.	.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load o depth or be for full 24 hours)	il and must be equal to or exceed top allow-
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			Complete of Condensation
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	ATION COMMISSION
		APPROVED JEC 2	<u>2 1966 19</u>
I hereby contributing that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given		By W. G. Gressett	
above is true and complete to	the best of my knowledge and belie		
	$\mathcal{V}$	TITLE OIL AND GAS INS	
A. U.	1 anne	and a second second for all	n compliance with RULE 1104. lowable for a newly drilled or despend
	Signature)	well, this form must be accord tests taken on the well in sc	cordance with RULE 111.
Authorized Agent	200 - 1 - 3	- All sections of this form	must be filled out completely for allow-
becember 19, 1966	(Title)	able on new and recompleted Fill out only Sections I.	IT IT and VI for changes of owner,
	(Datej	well name or number, or transp	porter, or other such change of condition.

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.