

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THE MANNER INDICATED  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

026418

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Northeast Square Lake Premier Unit

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

Square Lake Grayburg S. A., North

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

10-165-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Mobil Oil Corporation

3. ADDRESS OF OPERATOR

Box 633, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

Unit Letter F, 2030' from Northline and 1980' from West line of Section 10- T 16S, R 31E, Eddy County, New Mexico.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4173 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☒  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☐  
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Pull Rods, Pump + Tbg.

2. Perforate w/Schlumberger Hyper-set 1-SPF 3671-3687 from McCullough GR Dated 1-7-61.

3. Set Retrievable BP at 3691' w/Elec. Line

4. Rerun Tbg. w/Full Bore Cementer and set at 3620'.

5. Treat w/2500 Gal. 15% NE. Iran Stabilized HCL. After first 900 Gal. drop 1 RCN Ball Sealer Per 100 Gal. up to 16 Balls. Do not exceed 2500 Psi Treating Pressure.

6. Flush w/15 Bbl. Lease oil and swab back flush oil and acid water.

7. Pull BP and Cementer.

8. Run Pump, Rods and Tbg.

9. Return to Production

RECEIVED

SEP 16 1968

D. C. C.

ARTESIA, OFFICE

Well Bore Sketch Attached

18. I hereby certify that the foregoing is true and correct

SIGNED C. A. Mulla

TITLE Authorized Agent

DATE 9-10-68

(This space for Federal or State office use)

APPROVED BY R. L. DEAN  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

Mobil Oil Corporation  
Northeast Square Lake Premier Unit  
Well No. 20

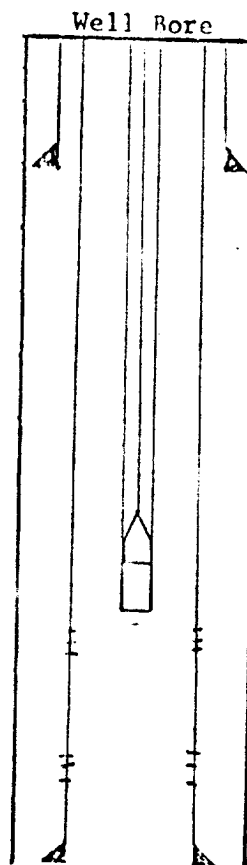
8 5/8 Csg. 195'

2" Tbg. 3697

Premier Perf. 3698-3701'

Premier Perf. 3717-3738

4 1/2 Csg. 3790 TD



RECEIVED  
SEP 11 1968  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO