"NITED STATES

Form approved.

| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME NAME OF OPERATOR 8. FARM OR LEASE NAME | (May 1963) | DEPA | RTINT OF THE | INTERIOR | (Other instruction on inverse side) | | |
|--|------------------------------|--|--|--|--|--|--|
| THE WATER BRUTO OF STREET CARDS Note that the control of the co | (Do i | SUNDRY N | OTICES AND RE | PORTS ON | WELLS to a different reservoir. | | TEE OR TRIBE NAME |
| ** A TANK OR LEASE MANE MADE IN A DOLLAR OF CORPORATION ** ** ADDICATE OF CORPORATION ** *** ADDICATE OF CARROLL ** *** ADDICATE OF CORPORATION ** *** ADDICATE OF CARROLL ** *** ADDICATE OF | 1. | GAS [| | | | 7. UNIT AGREEMENT | NAME |
| 8. ADELEGE OF OFERENCE SELECTION OF WILL BOOK SELECTION OF WILL BOOK O | | | / | | | 8. FARM OR LEASE | NAME |
| * Do to 3.3 Milland 1.403 7770 * Exercise space 17 below 1 below 1 below 1 below 1 below 1 below 1 below 2.5 m. 1 below 1 bel | Mok | oil Oil Corp | Northeast Squar | Northeost Square Lake Premier Unit | | | |
| See also spaces IT selects F. 2030' from Morth Line and 1980' from Most Line of Section 10 - 17165, R 31E, Eddy County, New Mostice. 11. Permit No. 16. Bleavations (Show whether pr. Nr. On. etc.) 12. COUNTI OR PARENT 13. ETC. 12. Most Most Most Most Most Most Most Most | | • | 20 | | | | |
| 11. PREMIT NO. 12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERVIDOR TO: TEST WATER SHUT-OFF PRACTURE TRANK SHOOT OR ALTER CARING MULTIPLE COMPLIER AANNOON* CHANGE FLANS CHANGE FLANS CHANGE FLANS (Other) 17. DOSCARDE TOOPSED OR COMPLIERED OFFERATIONS (Change the state of the stat | See also At surfac | space 17 below.) ce | 1 / // | or WILDCAT | | | |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTERPRETAN TO: **SUBBRIGGER BRUT-OFF** **PRACTURE TRANT** **ROOT OR ACIDIZE** **R | | | | | | 11. SEC., T., R., M., SURVEY OR A | OR BLK. AND RBA |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO: **TEST WATER SHUP-OFF** PRACTURE THATAT** **SHOOT OR ACIDIZE** **ALTERING CASINO** **CHANGE PLANS** **COMPLETED OPERATIONS (Clearly State all pertinent details, and give pertinent date and long form.)* **PROCUMENT OF Recompletion on Well** **Completion or Recompletion Report and Log form.)* **PRACTURE TREATMENT ALTERING CASINO ALTERIAGE CASINO (Other)** **COMPLETED OPERATIONS (Clearly State all pertinent details, and give pertinent date of starting early proposed work. If well is directionally drilled, give substartice tocations and measured and true vertical soldies for all starting early proposed work. If well is directionally drilled, give substartice tocations and measured and true vertical soldies for all starting early proposed work. If well as directionally drilled, give substartice tocations and measured and true vertical soldies for all starting early proposed work. If well as directionally drilled, give substartice tocations and measured and true vertical soldies for all starting early proposed work. If well as directions and measured and true vertical soldies for all starting early proposed work. If well as directions and measured and true vertical soldies for all starting early proposed work. If well as directions and measured and true vertical soldies for all starting early proposed work. If well as directions and measured and true vertical soldies for all starting early proposed work. If well as directions and measured and true vertical soldies for all starting early proposed work. If well as directions and measured and true vertical soldies for all starting early proposed work. If well as directions and measured and true vertical soldies for all starting early proposed work. If well as directions and measured and true vertical soldies for all starting early proposed work. If we | Line | of Section 1 | 0- T165, R 31E, | Eddy Count | y, New Mexico. | 10-165- | 3 <i>IE</i> |
| NOTICE OF INTERVION TO: TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZER REPARK WELL (CHARGE PLANS (CHARGE PLANS (CORP.) 17. DESCRIBE PROPOSED OR COMPLETE OFERATIONS (Clearly state all perthent details, and give pertinent details deport and Log form.) 17. DESCRIBE PROPOSED OR COMPLETE OFERATIONS (Clearly state all perthent details, and give pertinent details deport and Log form.) 17. DESCRIBE PROPOSED OR COMPLETE OFERATIONS (Clearly state all perthent details, and give pertinent details deport and Log form.) 17. DESCRIBE PROPOSED OR COMPLETE OFERATIONS (Clearly state all perthent details, and give pertinent details of multiple completion on Well (Other) 17. DESCRIBE PROPOSED OR COMPLETE OFERATIONS (Clearly state all perthent details, and give pertinent details of starting any proposed work. If well is directionally dilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinently proposed work. If well is directionally dilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinently proposed work. If well is directionally dilled, give subsurface locations and measured and true vertical depths for all give pertinent details, and give pertinent de | 14. PERMIT | 10. | 15. ELEVATIONS (Sh | | GR, etc.) | | |
| NOTICE OF INTERVIOUR TO: TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIEB SHOOT OR ACID | 16. | Chec | k Appropriate Box To | Indicate Natu | re of Notice, Report, or | Other Data | |
| PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS ALTERING CHIMS AND CHILD A | | | ••• | | | | |
| SHOOTING OR ACIDIZE REPAIR WELL (Other) (Other) (Other) (Other) (Other) (Other) (Note: Report results of multiple completion on Well (Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details, including settimeted date of starting any proposed work. If well is directionally defilled, give subsurface locations and measured and true vertical depths for all markers and some perti- pertinent @ 3705 TD, Premier (3717-3738). MIRU DA&S Well Serv SD Unit, pulled rods & pump, tag bottom w/ tbg, POH, bottom @ 3706. SD for nite. 9/18 Ran 3-1/8 SP, CO from 3706 to 30, 24' in 5 hrs, Schl perf 4½ csg in the Premier @ 3671-87, 17' w/ 1 JSFF, total 17 holes, ran Baker ret BP & pkr on 2-3/8 tbg, set BP @ 3691, pkr @ 3620, Chemical Engr Co attempted to acidize perfs 3671-87 w/ 2500 gals 15% iron stabilized acid, TP 2500, left acid on spot overnite. SD for nite. 9/19 SI 12 hrs, TP 0, Chemical Engr Co acidized Premier porfs 3671-87 w/ 2500 gals 15% NE iron stabilized acid using 16 RCN ball sealers, TTP 2100-1800, rate 2.5 BPM, ISIP 1200, 5 min SIP - vac, Job compl @ 8:45 a.m. 9/18/68, then sw 15 BLO + 30 BAW + 5 BNO/8 hrs, L 3 hrs sw 9 bbls, S/0 100% oil, 200' FIH, gd sh of gas. SD for nite. 9/20 SI 13 hrs, TP 40, POH w/ tbg, pkr & BP, ran 3-1/8 SP, CO from 3730 to 3770/8½ hrs SD for nite. Prep to POP. 9/21 Ran 2-3/8 EUE 8rd tbg w/ slotted orange peeled mud anchor to 3755 w/ SN @ 3740, ran pump & rods, hung well on pump, RD & Rel DA&S Well Serv unit @ 2:00 p.m. 9/30/68 P 6 BNO + 3 BAW/72 brs. Last 24 hrs P 2 BNO + 1 BAW. Before W/O: P 1 BNO + 0 BSW/24 hrs. Complete. FINAL REPORT. 18. I hereby certify that the foregoing is true and correct SIGNED LANGE APACE. THE Authorized Agent THE Authorized Agent DATE LO-1-6.8 | TEST W | ATER SHUT-OFF | PULL OR ALTER CASIN | G | WATER SHUT-OFF | REPAIRI | NG WELL |
| Sepais Well. (Other) (Completion or Recompletion Report and Log form.) (Part performed Log form.) (Other) (Other) (Completion or Recompletion Report and Log form.) (Part performed Log form.) (Part performed Log form.) (Part performed Log form.) (Part performed Log form.) (Other) (Other) (Completion or Recompletion Report and Log form.) (Part performed Log form.) (Part performed Log form.) (Part performed Log form.) (Other) (Other) (Completion or Recompletion Report and Log form.) (Part performed Log form.) (Part performed Log form.) (Other) (Nother Log performed Log form.) (Other) (Nother Log performed Log form.) (Other) (Nother Log performed Log form.) (Other) (Other) (Nother Log performed Log form.) (Other) (Other) (Nother Log performed Log form.) (Other) (Nother Log performed Log form.) (Other) (Other) (Nother Log performed Log form.) (Other) (Other) (Nother) (Other) (Other) (Other) (Other) (Other) (Other) (Other) (Other) (Oth | FRACTU | RE TREAT | MULTIPLE COMPLETE | | FRACTURE TREATMENT | ALTERIN | G CASING |
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| Before W/O: P 1 BNO + O BSW/24 hrs. Complete. FINAL REPORT. 18. I hereby certify that the foregoing is true and correct SIGNED | 9/18 9/19 9/20 9/21 | MIRU DA&S We bottom @ 370 Ran 3-1/8 SF Premier @ 36 on 2-3/8 tbg acidize perfacid on spot SI 12 hrs, T 15% NE iron 2.5 BPM, ISI 15 BLO + 30 gd sh of gas SI 13 hrs, T SD for nite. Ran 2-3/8 EU ran pump & r P 6 BNO + 3 | ell Serv SD Unit 6. SD for nite 7, CO from 3706 71-87, 17' w/ 1 8, set BP @ 3691 S 3671-87 w/ 250 6 overnite. SD P O, Chemical E Stabilized acid P 1200, 5 min S BAW + 5 BNO/8 h S. SD for nite. P 40, POH w/ tbg Prep to POP. E 8rd tbg w/ slo ods, hung well o BAW/72 hrs. | to 30, 24' JSPF, tota , pkr @ 362 00 gals 157 for nite. ngr Co acid using 16 H IP - vac, rs, L 3 hrs otted orang on pump, RE | in 5 hrs, Schl policy of the second stabilized from stabilized lized Premier per RCN ball sealers, lob compl @ 8:45 sw 9 bbls, S/O ran 3-1/8 SP, ce peeled mud anche | erf 4½ csg in Baker ret BP & Co attempted acid, TP 2500 fs 3671-87 w/ TTP 2100-1800 a.m. 9/18/68, 100% oil, 200' - 30 BAW to CO from 3730 t | the pkr to , left 2500 gals , rate then sw FIH, rec. o 3770/8½ hrs |
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