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orm 3160-5	UNITED STATI		FORM APPROVED Budget Bureau No. 1004-0135
June 1990) DEPARTMENT OF			Expires: March 31, 1993
	BUREAU OF LAND MAN		5. Lease Designation and Serial No.
ç	SUNDRY NOTICES AND REP	ORTS ON WELLS	6. If Indian, Allottee or Tribe Name
o not use this form f	for proposals to drill or to dee APPLICATION FOR PERMI	epen or reentry to a different reservoir.	
	SUBMIT IN TRIPL		7. If Unit or CA, Agreement Designation
I. Type of Well			North East Square Lake Premier Unit
Oil Gas Well Well	Other	122 A 232	8. Well Name and No.
2. Name of Operator		R 553 2002 S	20
Aghorn Operating, Inc.	/		9. API Well No. 04/84/0
Address and Telephone No.	T	CCD - ARTESIA	30-015 x87367 10. Field and Pool, or Exploratory Area
P.O.Box 12663 Odessa, Texas 79768 (915) 5500804 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		ULU - ANTLONG	N.E. Square Lake GB,SA, North
2030 FNL,1980 FWL,	Sec.10, T31S, R31E, Unit F	RECEIVED COL - ARTESIA	11. County or Parish, State
	110	100011513×	
	/ *		Eddy, NM
12. CHECK APP	PROPRIATE BOX(s) TO INDIC	CATE NATURE OF NOTICE, REPORT, (DR OTHER DATA
TYPE OF SU	JBMISSION	TYPE OF ACTION	
Notice of Int	tent	Abandonment	Change of Plans
		Recompletion	New Construction
Subsequent	t Report	Plugging Back	Non-Routine Fracturing Water Shut-Off
	losmont Notice	Casing Repair Casing Casing	Conversion to Injection
_ Final Abandonment Notice			
<u></u>),		Other	Dispose Water
		details and give pertinent dates, including estimated date	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) e of starting any proposed work. If well is
13. Describe Proposed or Com directionally drilled, give su Notify BLM 24 hrs b 8/58 @ 209'w/ 12 4 1/2 @ 3790 w/ 1. Set CIBP @36 slips 1. Set pkr. @ 165 2. Perf. 4 1/2 @ 5 3. Perf 60' circula 4. Cut off well he	npleted Operations (Clearly state all pertine) ubsurface locations and measured and true before starting 25sx.cmt	t details, and give pertinent dates, including estimated date vertical depths for all markders and zones pertinent to this 87 9900 psi from 2000' found holes from 1650 t	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) e of starting any proposed work. If well is s work.)*
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