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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECEIVED
 JUN 2 1961
 DISTRICT OFFICE
 ARTESIA, NEW MEXICO
 Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Muskegon, Texas
 (Place)

5-24-61
 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Company of Texas Federal 15-10, Well No. 6, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
 A Division of Calif. Oil Company (Lease)
K Sec. 10, T. 16N, R. 31E, NMPM, North Square Lake Unit Pool
 Unit Letter

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 3-29-61 Date Drilling Completed 4-18-61
 Elevation 4291' GS Total Depth 3868 PBTD 3742

Top Oil/Gas Pay 3872 Name of Prod. Form. Cowboy (Frontier)

PRODUCING INTERVAL -

Perforations 3876-78, 3880-81, 3882-83 w/2 jets/ft.

Open Hole 3882 Depth 3882 Casing Shoe 3863 Depth 3863 Tubing 3867'

OIL WELL TEST -

Natural Prod. Test: 00 bbls. oil, 00 bbls water in 00 hrs, 00 min. Size 00

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 225 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 22/64

GAS WELL TEST -

Natural Prod. Test: 00 MCF/Day; Hours flowed 00 Choke Size 00

Method of Testing (pitot, back pressure, etc.): 00

Test After Acid or Fracture Treatment: 00 MCF/Day; Hours flowed 00

Choke Size 00 Method of Testing: 00

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): From w/30,000 gal crude w/144 qt/gal den. conc.

Casing Press. 300 Tubing Press. 300 Date first new oil run to tanks 5-12-61

Oil Transporter Continental Pipeline Company

Gas Transporter No pipeline connection at present

Remarks: Surface string circulated estimated 30 min to surface. Oil string cut w/ two stages w/collar at 1886'. 1st stage there shoe 200' and 2nd stage there collar 250' and. Give out 20 min to surface

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 2 1961, 1961

OIL CONSERVATION COMMISSION

By: M. L. C. [Signature]

Title OIL AND GAS INSPECTOR

Standard Oil Company of Texas
 (Company or Operator)

By: J. L. [Signature] (Signature) MAY 29 1961

Title District Engineer U. S. GEOLOGICAL SURVEY

Send Communications regarding well to:

Name Standard Oil Co. of Tex., A Div. of Calif. Oil Co.

Address Drawer 3, Muskegon, Texas

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
FORM C-110
(Rev. 7-60)
JUN 2 1961

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

C. C. C.
ARTESIA, OFFICE

Company or Operator **Standard Oil Company of Texas**
A Division of California Oil Company

Lease
Federal 15-10

Well No.
6

Unit Letter
K

Section
10

Township
16S

Range

31E

County
Rocky

Pool

North Square Lake (Grayburg)

Kind of Lease (State, Fed Fee)
Federal

If well produces oil or condensate
give location of tanks

Unit Letter
D

Section
10

Township
16S

Range

31E

Authorized transporter of oil ☒ or condensate ☐

Continental Pipeline Company

Address (give address to which approved copy of this form is to be sent)

P. O. Box 367, Artesia, New Mexico

Is Gas Actually Connected? Yes ☐ No ☒

Authorized transporter of casing head gas ☐ or dry gas ☐

Date Con-
nected

Address (give address to which approved copy of this form is to be sent)

If gas is not being sold, give reasons and also explain its present disposition:

No market, gas used in pumping unit engines & flared.

REASON(S) FOR FILING (please check proper box)

New Well ☒

Change in Ownership ☐

Change in Transporter (check one)

Other (explain below)

Oil ☐ Dry Gas ☐

Casing head gas ☐ Condensate ☐

Remarks

RECEIVED

MAY 29 1961

MINERAL SURVEY

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with, NEW MEXICO

Executed this the **24** day of **May**, 19**61**

OIL CONSERVATION COMMISSION

By

Approved by

M. L. Armstrong
OIL AND GAS INSPECTOR

Title **J. L. Rowland**
District Engineer

Company **Standard Oil Company of Texas**
A Division of California Oil Company

Date

JUN 2 1961

Address

Drawer 8, Houston, Texas