| | NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE | | ONSERVATION COMMISSION | Form C-104 Supersedes Old C-104 and C-110 | |
|-----|--|--------------------------------|--|---|--|
| | LAND OFFICE | 4 | AND NSPORT OIL AND NATURAL G | A3 RECEIVED | |
| | OPERATOR | | 1997) 1 | DEC 2 1 1966 | |
| 1. | C per ter | \checkmark | | ARTESIA, OFFICE | |
| | Mobil Oil Corporation | | | | |
| | Box 633, Midland, Texa Reason(s) for filing (Check proper box, New Well Recompletion Change in Ownership | | s 📃 Standard Oil Com | ell No. due to unitization npany of Texas Well #6 | |
| | lf change of ownership give name and address of previous owner | | | | |
| n. | DESCRIPTION OF WELL AND LEASE Lease Name Northeast Square Lake Premier Unit 27 S. A., West Unit Letter K 1980 Feet From The West Line and 2310 Feet From The | | | | |
| | Unit Letter K ; 19 | OU_Feet From TheWESL_Lin | e andFeet From T | he | |
| | Line of Section 10 Tow | vnship 16-S Range | 31-Е , ММРМ, | County | |
| | | | Address (Give address to which approved copy of this form is to be sent) Box 410. Artesia. N. M. | | |
| | Name of Authorized Transporter of Casinghead Gas 🔀 🛛 or Dry Gas 🗔 | | Address (Give address to which approved copy of this form is to be sent) | | |
| | Phillips Petroleum Com If well produces oil or liquids, | pany Unit Sec. Twp. Rge. | Box 2130, Hobbs, N. M. Is gas actually connected? Whe | n | |
| | give location of tanks. | D 10 16-S 31-E | Yes | 9-1-61 | |
| | If this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u> Designate Type of Completion - (X) OII Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty. | | | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| | Periorations | Perforations Depth Casing Shoe | | | |
| | · · · · · · · · · · · · · · · · · · · | TUBING, CASING, AND | CEMENTING RECORD | | |
| | HOLESIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | | | | | |
| | | | | | |
| v. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- oil, WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- | | | | |
| | Date First New Oll Run To Tanks Date of Test | | Producing Method (Flow, pump, gas lift, etc.) | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| | Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas - MCF | |
| | | | | | |
| | GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| Vi. | CERTIFICATE OF COMPLIAN | CE | OIL CONSERVA | TION COMMISSION | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given chose is true and complete to the Dest of my knowledge and belief . | | APPROVED DEC 2/1966 . 19 | | |
| | | | | | |
| | | | TITLE OIL AND GAS INSPECTOR | | |
| | M.a. Lugre | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation | | |
| | Authorized Agent | | tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for gllow- | | |
| | (Title) December 19, 1966 (Date) | | able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. | | |