

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

026418

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Mobil Oil Corporation		8. FARM OR LEASE NAME Northeast Square Lake Premier Unit	
3. ADDRESS OF OPERATOR P.O. Box 633, Midland, Texas 79701		9. WELL NO. 27	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit letter K, 1980' from the West line and 2310' from the South line of Section 10, T-16-S, R-31-E, Eddy County, N.M.		10. FIELD AND LOCAL OR WILDCAT Square Lake Grayburg San Andres, North	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4191 GL	
12. COUNTY OR PARISH Eddy		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Convert to Water Injection

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OBJECTIVE: Convert to WIW. 3868 TD, Premier (3676-3738)

- 4/20/67 MIRU DAAS Well Serv SD Unit, pulled & warehoused 145 - 3/4 rods, tab bottom w/2-3/8 tbg, pulled tbg, ran 3" SP, CO from 3718-28/2hrs.
- 4/21/67 CO 3/ SP 3728-3734/4hrs, then ran Baker scraper & bit on 2-3/8 tbg to 3734, pulled & ID tbg, scraper & bit, ran SP, CO 3734-45/2hrs.
- 4/23/67 Rig Down DAAS Unit. WC cement lined tbg.
- 5/2/67 MIRU DAAS Well Serv SD unit, ran SP, check for fillup, ran plastic coated Johnston Type 101-S tension pkr on 117 jts 2-3/8 cement lined tbg, set pkr @ 3631 w/ 14,000# tension, install injection head, rig down & rel DAAS Unit 4:00 p.m.

RECEIVED

MAY 19 1967

G. G. C.
ARTESIA, OFFICERECEIVED
MAY 16 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

John J. Thuro

TITLE Authorized Agent

DATE May 12, 1967

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
MAY 13 1967
R. L. BEEKMAN
DISTRICT ENGINEER

*See Instructions on Reverse Side

APPROVED BY