

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS MANNER
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-11421

5. LEASE DESIGNATION AND SERIAL NO.

026418

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NO. & NAME
Northeast Square Lake
Premier Unit

9. WELL NO.

27

10. FIELD AND POOL, OR WILDCAT

Square Lake Grayburg
San Andres, North

11. SEC., T., R., M., OR BLM., AND SURVEY OR AREA

10-16-31

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1. OIL WELL GAS WELL OTHER Water Injection

2. NAME OF OPERATOR
Mobil Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 633, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface:
Unit letter K, 1930' from the West line and 2310' from the South line of Section 10, T-16-S, R-31-E, Eddy County, N.M.

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)
4191 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to Water Injection

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OBJECTIVE: Convert to WIN. 366S TD, Premier (3676-3738)

4/20/67 MIRU DA&S Well Serv SD Unit, pulled & warehoused 145 - 3/4 rods, tab bottom w/2-3/8 tbg, pulled tbg, ran 3" SP, CO from 3718-28/2hr.

4/21/67 CO 3/ SP 3728-3734/4hrs, then ran Baker scraper & bit on 2-3/8 tbg to 3734, pulled & LD tbg, scraper & bit, ran SP, CO 3734-45/2hrs.

4/23/67 Rig Down DA&S Unit. WO cement lined tbg.

5/2/67 MIRU DA&S Well Serv SD unit, ran SP, check for fillup, ran plastic coated Johnston Type 101-S tension pkr on 117 jts 2-3/8 cement lined tbg, set pkr @ 3631 w/ 14,000# tension, install injection head, rig down & rel DA&S Unit 4:00 p.m. Complete As Water Injection.

RECEIVED

MAY 2 1967

U.S.

OFFICE

RECEIVED
MAY 16 1967

U.S. GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

John G. Hurd

TITLE

Authorized Agent

DATE

May 12, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

APPROVED
MAY 13 1967

R. L. BEERMAJ

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

APPROVED BY