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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104)

RECEIVED

JUL 17 1961
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Monahans, Texas
(Place)

7-14-61

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Company of Texas

Federal 14-10

Well No. 5

in N

SE

1/4

A Division of California Oil Company

(Lease)

Under

Unit Later

Sec. 10

T. 16S

R. 31E

NMPM.

North Square Lake

(Grayburg)

Pool

Eddy

County. Date Spudded 5-22-61

Date Drilling Completed 5-30-61

Please indicate location:

Elevation Ground 4229

Total Depth 3824

PBTD

3793

Top Oil/Gas Pay 3726

Name of Prod. Form.

Grayburg (Premier)

PRODUCING INTERVAL -

Perforations 3730-403 3773-81

Open Hole

Depth

Casing Shoe 3821

Depth

Tubing

3751

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 37 bbls. oil, 0 bbls water in 24 hrs, --- min. Size pump Choke

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fracture treated w/45,000# Sand carried in 30,000 gals. lease oil

Casing Press. 30 Tubing Press. 30 Date first new oil run to tanks 7-12-61

Oil Transporter Continental Pipeline Company

Gas Transporter None

Remarks: * Circ. out to surface

** Top out by temp survey 410'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 17 1961

, 19

Standard Oil Company of Texas, A Div. of Calif. Oil

(Company or Operator)

Company

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

SENIOR GAS INSPECTOR

Title JUL 17 1961

By: J. L. Rowland

(Signature)

Title District Engineer

Send Communications regarding well to:

Name Standard Oil Company of Texas, A Division of California Oil Company

Address Drewer S, Monahans, Texas

NUMBER OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		
FILE		✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		2

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

RECEIVED
FORM C-110
(Rev. 7-60)
JUL 17 1961
D. C. C.

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE ARTESIA, OFFICE

Company or Operator Standard Oil Company of Texas A Division of California Oil Company				Lease Federal 14-10		Well No. 5	
Unit Letter J	Section 10	Township 16S	Range 31E	County Eddy			
Pool North Square Lake (Grayburg) Includes.				Kind of Lease (State, Fed, Fee) Federal			
If well produces oil or condensate give location of tanks				Unit Letter G	Section 10	Township 16S	Range 31E
Authorized transporter of oil <input type="checkbox"/> or condensate <input type="checkbox"/> Continental Pipeline Company				Address (give address to which approved copy of this form is to be sent) P. O. Box 367, Artesia, New Mexico			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>				Date Connected			
				Address (give address to which approved copy of this form is to be sent)			

If gas is not being sold, give reasons and also explain its present disposition:

No market. Gas used as fuel for pumping unit engines and negligible amount being flared.

REASON(S) FOR FILING (please check proper box)

New Well <input checked="" type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Casing head gas . <input type="checkbox"/> Condensate.. <input type="checkbox"/>	

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 14th day of July, 19 61.

OIL CONSERVATION COMMISSION

Approved by

Title

Date

By

Title

Company

Address

OIL AND GAS INSPECTOR

JUL 17 1961

J. L. Rowland

J. L. Rowland

District Engineer

Standard Oil Company of Texas

A Division of California Oil Company

Drawer S, Monahans, Texas