| | DISTRIBUTION DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAB | | FOR ALLOWABLE | Supersedes Old C-106 and C-1 Effective 1-1-65 |
|-------------|---|--|---|--|
| 1. | PRORATION OFFICE | O. C. D. | | |
| | Mobil Producing TX & NM Inc. | | | |
| | 9 Greenway Plaza - | Suite 2700 - Houston, T | x 77046 | |
| | Reason(s) for filing (Check proper box, New Well Recompletion | Change in Transporter of: Oil Dry Ga Casinghood Gas Conder | | ia) • |
| | If change of ownership give name and oddress of previous owner | | | ······································ |
| ۵. | DESCRIPTION OF WELL AND | LEASE I Well No.: Pool Name, Including F | | |
| | Northeast Square Lake | 26 North Square L | | Federal or Fee Fed NM-0442 |
| | Location Premier Unit Unit Lotter; 2310 | Feet From TheLin | e andFee | EE |
| | Line of Section 10 Tow | mship 16-S Range | <u> 31-е , мири,</u> | Eddy County |
| D . | DESIGNATION OF TRANSPORT | | 15 | |
| | Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be seen Navajo Refining Co Pipeline Div. Navajo Refining Co Pipeline Div. Box 159, Artesia, NM 88210 | | | |
| | None of Authorized Transporter of Casinghead Gas 🔯 or Dry Gas Phillips Petroleum Co. | | Address (Give address to which approved copy of this form is to be sent) Box 2130, Hobbs, NM 88240 | |
| | 11 well produces ell or liquida, | Unit Sec. Twp. P.ge. C 10 16 31 | Is as actually connected? Yes | When 9-1-61 |
| | If this production is commingled wit COMPLETION DATA | h that from any other lease or pool, | give commingling order numb | er: |
| | Designate Type of Completio | n - (X) | New Well Workover De | ppen Plug Back Same Res'v. Diff. Res'v |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| | Perforstions | | . | Depth Casing Shoe |
| | | | CEMENTING RECORD | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | BACKS CEMENT |
| | | | | |
| | | | | |
| ¥. | TEST DATA AND REQUEST FO | able for this de | fter recovery of total volume of pth or be for full 24 houre) Producing Method (Flow, pump | load oil and must be equal to or exceed top allow |
| | Date First New Oil Run To Tanks | Date of Test 8-2-85 | Producing Method (Flow, Fing produc | |
| | Length of Test 24 hrs. | Tubing Pressure | Casing Pressure | Choke Size |
| | Actual Prof. During Test | Oil-Bhis. | Weter - Bbis. | Ges - MCF |
| | | 5 | 51 | waterflood |
| 1 | GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/AMCF | Grevity of Condensate 36.1 |
| | Testing Method (pitot, back pr.) | Tuking Pressure (Shut-1a) | Casing Pressure (Shut-18) | Choke Bise |
| V1 . | CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION SEP 24 1985 | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given | | APPROVED | |
| 1 | above is true and complete to the best of my knowledge and belief. | | Les A. Clements | |
| | | | TITLE Supervisor District 11 This form is to be filed in compliance with RULE 1104. | |
| | Mancy Lewis | | If this is a request for allowable for a newly drilled or deepened | |
| | Authorized Agent | | tests taken on the well i | accordance with NULE 111. form must be filled out completely for allow |
| | 9-19-85 | | i able on new and recompl | pted wells. ns 1. II. III. and VI for changes of owner a change of other such changes of condition |

(Date)

.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

•

RECEIVED SEP 2 3 1985 O.C.D. MORES OFFICE