NEW MEXICO OIL CONSERVATION COMM. SION Santa Fe, New Mexico RECEIVERD and 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE NOV 2 8 1961 Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				(Place)	Maxico 1	November 2	(Date)
E ARE H	EREBY R	equesti	NG AN ALLOWABLE		WN AS:		
inn He 1		erator)	(Les	, Well No	4-10 , in		
		19	NG AN ALLOWABLE I Pederal % (Lea		rth Square L	nke Graybu	Poo
			County. Date Spuddee				19-19-61
	indicate l		Elevation 4275				
		ocation :	Top Oil/Gas Pay	Name of	Prod. Form. GR	syburg Sam	istons
	B	A	PRODUCING INTERVAL -				
			Perforations 3	25 - 3835			
	G.	O H	Open Hole	Depth Casing	Shoe 3871	Depth Tubing	3798
		-	OIL WELL TEST -	· · ·			
	K J	I	Natural Prod. Test:	bbls.oil.	bbls water in	hrs.	Choke min. Size
		н. 19	Test After Acid or Frac				
		P	load oil used): 112		· · ·		Chake
			GAS WELL TEST -				
80 N	1 99	OE	Natural Prod. Test:	MCF/Day	: Hours flowed	Choke Siz	e.
ing Casi	ng and Ceme	enting Reco					
Sire	Feet	Sax	Test After Acid or Frac				
5/8"	8051	100	Choke SizeMet			- i	
\$ 1/2"	3871°	200	Acid or Fracture Treatm	en: (Give amounts of m	aterials used, suc	ch as acid, wat	er, oil, and
• • •			sand): 81,000 of	sand, 1,000 bar	role of oil		
2"	3790 ¹		Casing 3200 Tubing Press.	Date first n oil run to t	ew anks 11-21-6	1	
· · · · · ·			Oil Transporter Cont				
			Gas Transporter Phil	lips Petroleum C			
marks:		••••	·····		·····	•••••	
			••••••				
			••••••				
I hereb	y certify th DFC	at the info 1 1951	ormation given above is t	rue and complete to the Join	he best of my kno	wiedge.	
proved		T 1301	, 19		(Company or O	Derator)	
	CONSEL	RVATION	COMMISSION	By: Arh	n 11.	Inig	9
۰. ا			4	-, 7	(Signatur	e)	[
N	L Üz	mill	OUG	Title	• •		to:
le	183 BA S	iii x p sti ya 1	∇	Send U	Communications	egarumg wen	* ***
•		: 17 MA ALM A.M.A.M	<i>u</i>	Name			
				Address. P. O.	Dex 520, Re	evell, New	Marice

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NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE PILE U.S.C.S. LAND OFFICE TRANSPORTER PRORATION OFFICE OPERATOR	\$	CERTIFI	CATE OF CO	TA FE, NEW MAPLIANCE		
	<u> </u>	FILE THE O	DRIGINAL AND 4 C	OPIES WITH TH	E APPROPRIATE O	· · · · · · · · · · · · · · · · · · ·
Company or Operator					Lease	Well No.
Unit Letter	Section	Township	Range		County	· 4-10
	10	165		SIK	Rádar	
Pool		-			Kind of Lease (State,	Fed,Fee)
Inth Square	ces oil or cond		Unit Letter	Section	Township	Range
	ocation of tank			10	165	318
Authorized transporter o	foil 🚺 or c	ondensate 🗌		Address (give ad	dress to which approved	l copy of this form is to be sent)
Continental P	ipeline (in the second			les Ben 410 New Maxico	
		ls Gas A	ctually Connecte	d? Yes	No	
Authorized transporter o	f casing head y	gas 🚺 or dry gas	Date Con- nected	Address (give ad	dress to which approved	copy of this form is to be sent)
Phillips Petr	oloun Gen			Bertlesv:	Lile, Oklahowa	
If gas is not being sold,			present disposition:			
	0i1	an sporter <i>(check on</i> Dry adgas. Con	Gas	Other (explain l		ECEIVED Nov 2 8 1951
						D. C. C.
Remarks		·····				
The undersigned certi	fies that the	Rules and Regula	ations of the Oil Co	iservation Comm	nission have been com	pplied with.
	Executed	this the 27th	L day of		, 19	• • · · · · · · · · · · · · · · · · · ·
O!L	CONSERVAT	ION COMMISSION	4	By	hn 1k	Juig q
<u> </u>	anu	trong		Title Company	<u> </u>	\prod
4// 4	ND GAS INS	PECTOR		John	I. Trigg	
Date	DEC	1 1961		Address P. O.	. Box 520 all, New Maxico)