DE CORIES RECEIVES		-	
		ONSERVATION COMMISSION FCR ALLOWABLE	Form C-104 Supersedes Old C-10; and C-110 Effective 1-1-85
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL	RECEIVED
COLATOR		тA	DEC 0 1 1085
PRCPATION OFFICE			ATTELIA, DEFILIA
Mobil Cil Corporation	1		
20x 633, Midland, Ter			
Reason(s) for filing (Check proper b New Wett	ox) Change in Transporter of:		ell No. due to Unitization.
Teconpletion	Cil Dry Ga Casinghead Gas Conder		
Chunge in Ownership			
li chrane of ownership give name and oldress of previous owner			
11. DESCRIPTION OF NEXT AND Dense Name Northeast Squa Lake Premier Unit Location	The second	th Grayburg	
Unit Letter ( ; ; ; ;	2310 Feet From The <u>South</u> Lin	ie and <u>990</u> Feet From	n The <u>East</u>
Line of Section 10 5	Cownship 16-S Range	31-Е , МАРМ, 1	Eddy County
III. DESIGNATION OF TRANSPO	PTER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent;
Continental Pipe Line	e Company	Box 410. Artesia, N. M.	
Hume of Authorized Transporter of Casinghead Gas X or Dry Gas A		Address (Give address to which approved copy of this form is to be sent) Box 2130, Hobbs, N. M.	
if well produces oil or liquids, Unit Sec. Twp. Rge. Is		Is gas actually connected? When	
alve location of tanks.	H 10 16-S 31-E	give commingling order number:	
If this production is commingled IV. <u>COMPLETION DATA</u>	with that from any other lease or pool, OII Well Gαs Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Comple	tion - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Po: lorstions			Depth Casing Shoe
	TUBING, CASING, ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST OIL VELL Date First New Oil Bun To Tanks	FOR ALLOWABLE (Test must be a able for this de laber of Test.	after recovery of total volume of load o epth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow- lift, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			Gas-MCF
Actual Prod. During Test	Oil-Bhls.	Water-Bbis.	
GAS WOLL Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Tenting Mathad (pitot, back prof	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CENTIFICATE OF COMPLI.	ANCE		VATION COMMISSION
t known certify that the cules a	nd regulations of the Oil Conservation	APPROVED	<u>960</u> , 19
Consistence have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		BY U. a. Gressett	
	´ )	TITLE OIL AND GAS INSI	
1 G 1	Q	ne is a second for pl	a compliance with RULE 1904. lowable for a newly drilled or deepened
f1.cc.1	inatural	If this is a request for an well, this form must be account tests taken on the well in ac	manied by a thoulation of the coviation
Connectized Agent	(Title)	All sections of this form able on new and recompleted	must be filled out completely for allow-
bereaker 19, 1966		mus contre Constante f	II. III, and VI for changes of ewner, porter, or other such change of condition.

(Date)

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.