

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
NM 04421

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NE Square Lake Unit

8. Well Name and No.  
25

9. API Well No. 04845  
~~30-015-87364~~

10. Field and Pool, or Exploratory Area  
NE Square Lake

11. County or Parish, State  
Eddy, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other Injection Well

2. Name of Operator

Evergreen Operating Corporation

3. Address and Telephone No.

1512 Larimer St., #1000, Denver, CO 80202 (303) 534-0400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL, 990' FEL  
Sec. 10I-T16S-R31E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well did not pass the mechanical integrity test on 6/1/95 and will be plugged as follows:

- 1) A CIBP will be set at least 50' above perfs with 35' cement on top
- 2) 25 SX of cement will be set at the top of cement at 2735'
- 3) 25SX of cement will be set at the bottom of surface casing at 1017'
- 4) 10 SX of cement will be set at the surface
- 5) An appropriate dry hole marker will be installed on the surface
- 6) All surface equipment will be removed

A wellbore diagram has been attached showing the proposed plug and abandon procedure.

This procedure has tentatively been scheduled for the week of July 17-21, 1995. In accordance with your request dated 4/14/95, your office will be notified 24 hours prior to the actual start date.

RECEIVED

JUN 15 1995

OIL CON. DIV.  
DIST. 2

4. I hereby certify that the foregoing is true and correct

Signed Stephane Basy Title Petroleum Engineer

Date 6/9/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: