

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

clsf

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Injection Well

Name of Operator
Evergreen Operating Corporation

Address and Telephone No.
1512 Larimer St., #1000, Denver, CO 80202

Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FSL, 990' FEL
Sec. 10I-T16S-R31E

JUL 17 1995

OIL CON. DIV.

DIST. 2

FORM APPROVED
Budget Bureau No. 1004-0115
Expires: March 31, 1993
5. Lease Designation and Serial No.
NM 04421

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NE Square Lake Unit

8. Well Name and No.

25

9. API Well No.

30-015-87984

10. Field and Pool, or Exploratory Area

NE Square Lake

11. County or Parish, State

Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recommission
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well did not pass the mechanical integrity test on 6/1/95 and will be plugged as follows:
A CIBP will be set at least 50' above perfs with 35' cement on top
25 SX of cement will be set at the top of cement at 2735'
25SX of cement will be set at the bottom of surface casing at 1017'
10 SX of cement will be set at the surface
An appropriate dry hole marker will be installed on the surface
All surface equipment will be removed
Wellbore diagram has been attached showing the proposed plug and abandon procedure.
This procedure has tentatively been scheduled for the week of July 17, 1995. In accordance
with your request dated 4/14/95, your office will be notified 24 hours prior to the actual
start date.

I certify that the foregoing is true and correct

Stephane Baser

Title Petroleum Engineer

Date

6/9/95

by (ORIG. SEC.) JOE G. LARA

Title

PETROLEUM ENGINEER

Signature of approval, if any:

See attached. Also, perf 4 1/2" csg for plug @ 8 5/8" csg shoe &
squeeze cement into 4 1/2" - 8 5/8" annulus.

C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, or
statements as to any matter within its jurisdiction.

*See instruction on Reverse Side