NO. OF COPIES RECEIVED			u
DISTRIBUTION SANTA FE FILE		DIL CONSERVATION COMMISSION EST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO	AND TRANSPORT OIL AND NATURAL	
LAND OFFICE TRANSPORTER GAS OPERATOR I. PRORATION OFFICE		O	
Socony Mobil Oil	Company, Inc. Fffecti	ve May 18, 1966, Socony Mobil Oil Box 1800, Hobbs, New Mexico, chan-	RECEIVED
Box 1800, Hobbs,	Naw Yari co Corpora	Box 1800, Hobbs, New Mexico, change of the control	Companyion 1965
Reason(s) for filing (Check pro	per box)	Other (Midland xphin)	ed to Mobil Oil
New Well	Change in Transporter of:	- rexas.	
Recompletion Change in Ownership		ry Gas	ARTESIA, DFFICE
If change of ownership give r	ame		
and address of previous owne	r Robert A. Dean, 823	Midland Tower, Midland, To	exas
I. DESCRIPTION OF WELL Lease Name	AND LEASE Weil No. Pool	ol Name, Including Formation	Kind of Lease
Mobil State	1 Sc	quare Lake G. SA, North	SCHOOLINGOXFee Fee
Unit Letter D	660 Feet From The North	Line and 650 Feet Fro	m The West
Line of Section 11	, Township 16 S Range	•	ldy County
I. DESIGNATION OF TRANS	SPORTER OF OIL AND NATURAL	_ GAS	
Name of Authorized Transporter	of Oil X or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
The Permian Corpo	ration of Casinghead Gas 💢 or Dry Gas 🔠	Box 3119, Midland, Te	DXAS proved copy of this form is to be sent)
Phillips Petroleu			
If well produces oil or liquids,	Unit Sec. Twp. Rge	Phillips Building, Od Is gas actually connected?	When
give location of tanks.	D 11 16S 3		8/7/62
If this production is comming COMPLETION DATA	ed with that from any other lease or p	ool, give commingling order number:	
Designate Type of Com	pletion - (X)	ell New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
·			
Hool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING,	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUE OH, WELL		be after recovery of total volume of load o is depth or be for full 24 hours)	il and must be equal to or exceed top allow-
Date First New Oil Run To Tan		Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			salari, or condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

8/4/65

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

- 1		
\mathcal{E}	lanon	
<i>[</i> /	(Signature)	
Group Supers		
	(T:11-)	

(Date)

OIL CONSERVATION COMMISSION

AUG 6 APPROVED TITLE 38 48 648 158 PECTY

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.