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October 31, 1979 (Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S.						
	<del> </del>						
	OPERATOR PROPATION OFFICE						
ı.	Operator NUV 1979						
	Mobil Producing Texas & New Mexico Inc.  Address  C. C. C.						
	9 Greenway Plaza, Sui	7046					
	New Well	Other (Please explain)  To change Operator name from Mobil Oil					
	Recompletion Change to Output	Corporation.					
	Change in Ownership Casinghead Gas Condensate (Effective Date: 1-1-1980)						
	If change of ownership give name and address of previous owner					<del></del>	
II.	DESCRIPTION OF WELL AND LEASE						
	Lake Premier Unit  Well No. Pool Name, Including Formation  Lease No.  State, ederal or Fee Federal  E-6418						
	Location Location						
	Unit Letter D : 660 Feet From The North Line and 660 Feet From The West						
	Line of Section 11 Tov	waship 16-S Range	31-E , NMPM	,	Eddy	County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	is				
	Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be cent)						
	Navajo Refining Co Line U.V. Box 159 Artesia, NM 88210  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)					be sent)	
	Phillips Petroleum Co Box 2130 Hobbs, NM 88240						
	If well produces oil or liquids, quive location of tanks.  Unit Sec. Twp. Rge. Is gas actually connected? When C 10 16-S 31-E NO - Temporarily abandoned						
		th that from any other lease or pool,	give commingling order	number:		b.	
. V .	Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res	v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (UF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations				Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
					<u> </u>		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lif	i, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bhis.	Water-Bbls.		Gas - MCF		
1.							
ſ	GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbis. Condensate/MMC	F	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)		Choke Size		
Į			1:				
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED				
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY (N.C.) Gresset				
			TITLE	RVISOR, DL	STRICT H		
	Pale 1 Com			This form is to be filed in compliance with RULE 1104.			
-	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	Authorized Agent		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-				
	(Title)		able on new and recompleted wells.				

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply