## C/5F

## State of New Mexico Energy, Minerals Natural Resources Department

OIL CONSERVATION DIVISION

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994

10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  ACHORN OPERATING, INC. P. O. Box 12663 Odessa, TX 79768  ACHORN Services of Property Code Odessa, TX 79768  ATA Number  *Pool Name *Pool Box 12663 Odessa, TX 79768  *Property Code Odessa, TX 79768  *Property Co	District IV 1940 South P	acheco. San	ta Fe, NM 8750	5						AMENDED	
AGHORN OPERATING, INC. P. O. Box 12663  Olessan, 1x 19768  **Post Transporter  Operator rame and Address  Olessan, 1x 19768  **Post Transporter  Operator rame and Address  Olessan, 1x 19768  **Post Transporter  Output no.  Inc. Surface Location  Ior let no.  Section  Torriship  D 11 16S 31E  **Post Transporter  Output no.  Section  Torriship  D 11 16S 31E  **Post Transporter  Output no.  Section  Torriship  D 11 16S 31E  **Post Transporter  Output no.  Section  Torriship  D 11 16S 31E  **Post Transporter  Output no.  Section  Torriship  D 11 16S 31E  **Post Tors the orth/South Lin  Feet from the Output/South Lin  Feet from the Output/South Lin  Feet from the Output/South Lin  County  Eddy  **Post Tors the orth/South Lin  Feet from the Output/South Lin  Feet from the Output/South Lin  Feet from the Output/South Lin  County  Eddy  **Post Tors the orth/South Lin  Feet from the Output/South Lin  Feet from the Output South Lin  County  Eddy  **Post Tors the orth/South Lin  Feet from the Output South Lin  Feet from the Output South Lin  County  Feet from the Output South Lin  Feet from the Output South Lin  County  Feet from the Output South Lin  County  Feet from the Output South Lin  County  Feet from the Output South Lin  Feet fr		<b>,</b>									
Odes Sa, TX 79768  **Remaible**  **Property Code**  **Property Code**  **Property Code**  **Property Code**  **Property Code**  **Sufface Location**  **In Surface Location**  **In In I	AGHORN OPERATING, INC. P.O. Box 12663									<sup>2</sup> OGRID Number 184357	
APP Hamber 0-10-15-048-46 Sq. Lake Queen GBSA 57650  7 roperty Code 7 reperty Code 8 report Sq. Lake Queen GBSA 7 reports Mane 9 reports Mane 11 16S 31E 16 reports Mane 11 16S 31E 16											
Sq Lake Queen GBSA  57650  Property Code  1 Property Code  1 O Starface Location  1 O Starface Location  1 Do I 11	<sup>4</sup> API Number <sup>5</sup> Pool Name										
Northeast Square Lake Premier Unit    O Surface Location	30-015-04846		Sq Lake Queen GBSA								
1 O Surface Location 1 or bot no Section Township Range Lot lids Peet from the orth/South Lin Feet from the Worth/South Lin Eddy  1 Bottom Hole Location 1 or bot no Section Township Range Lot lids Peet from the orth/South Lin Feet from the Worth/South Lin County 1 Bottom Hole Location 1 Township Range Lot lids Peet from the orth/South Lin Feet from the Worth/South Lin County 1 Lee Code Producing Method Code S S S S S S S S S S S S S S S S S S S											
Surface Location   Township   Range   Lot ldn   Peet from the   Orth/South Lin   Orth/South Lin   Peet from the   Orth/South Lin   Peet from the   Orth/South Lin   Orth/South Lin   Peet from the   Orth/South Lin   Orth/South Lin   Peet from the   Orth/South Lin   Peet from the   Orth/South Lin   Peet from the   Orth/South Lin   Orth/South Lin   Peet from the   Orth/South Lin   Orth/South Lin   Peet from the   Orth/South Lin				Nort	heast Squa	re Lake Pre	mier Unit			9	
D 11 16S 31E 660 N 660 W Eddy  "Bottom Hole Location To rot no no Section Township Range Lot.ldn Peet from the orth/South Lin Feet from the North/South Lin County  Lee Cord "Producing Method Code "Gas Connection Date S S S S S S S S S S S S S S S S S S S	1.	Suriac		D	1 - 4 14	B 16 11	1		T	<b>T</b>	
Produced Water   Prod			-	_	Lot.ian	1				1	
Section   Township   Range   Lot Idn   Peet from the   orth/South Lin   Peet from the   North/South Lin   County	1						L			Ludy	
S Oil and Gas Transporters    Transporter   19 Transporter Name   20 POD   21 O/G   22 POD   12 POD ULSTR Location and Despription	JI or lot no.				Lot.Idn	Feet from the	orth/South Lin	Feet from the	North/South Lin	County	
S Oil and Gas Transporters    Transporter   19 Transporter Name   20 POD   21 O/G   22 POD   12 POD ULSTR Location and Despription	12	13-		14		15					
Oil and Gas Transporters    **Pranaporter* Name   *****   ******   ******   ******   ******		Producing				C-129 Permit Number		C-129 Effective Date 17C-129 Expiration Da			
Transporter and Address  Artesia, New Mexico  Produced Water	II	Oil and		porters		<u> </u>					
Navajo Refining Artesia, New Mexico  **Posted on 5-1/2-00  **Produced Water**  **PoD ULSTR Location and Description  **Well Completion Data**  **Spud Date **Perforations **OHC, DC, MC  **Spud Date **Seady Date **OCasing & Tubing Size **Subpert Set **Sacks Cement  **Object of the Oil Conservation Division have been compiled on that the rules of the Oil Conservation Division have been compiled on that the information given above is true and complete to the best of my provided and belief.  **Approved by Title **Approved by	Transporter	ransporter					<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location			
Artesia, New Mexico  Posted on 57-12-00  Produced Water  Produ	OGRID							and Despription			
Produced Water  2º POD ULSTR Location and Description  Well Completion Data  2º Spud Date  2º Ready Date  2º TD  2º PETO ULSTR Location and Description  3º DHC, DC, MC  3º Hole Size  3º Depth Set  3º Depth Set  3º Depth Set  3º Depth Set  3º Test Data  3º Tost Date  4º Cog. Pressure  1º Choke Size  4º Oil  3º Tost Date  4º Cog. Pressure  4º Cog. Pressure  1º Choke Size  4º Oil  1º Tost Date  1º Choke Size  4º Oil  1º Tost Date  1º Choke Size  4º Oil  1º Tost Date  1º Date  1º Tost Date  1º Tost Date  1º Date  1º Tost Date  1º Date  1º Date  1º Date  1º Date  1º Tost Date  1º		· · · · · · · · · · · · · · · · · · ·						0-	1 .		
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7. Produced Water  23 POD  24 POD ULSTR Location and Description  Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 PHTD  28 PHTD  29 Perforations  30 DHC, DC, MC  31 Hole Size  32 Casing & Tubing Size  33 Depth Set  34 Sacks Cement  45 Choke Size  45 Choke Size  45 Coll  46 Test Date  46 Test Method  1 Hereby certify that the rules of the Oil Conservation Division have been complied in and that the information given above is true and complete to the best of my whedge and belief.  1 Hereby certify that the rules of the Oil Conservation Division have been complied in and that the information given above is true and complete to the best of my whedge and belief.  1 Hereby certify that the rules of the Oil Conservation Division have been complied in and that the information given above is true and complete to the best of my whedge and belief.  1 Hereby certify that the rules of the Oil Conservation Division have been complied in and that the information given above is true and complete to the best of my wheter the oil Conservation Division have been complied in the Oil Conservation Division have been complied in the Division have been complied in the Oil Conservation Division have been complied in the Oil Conservation Division have been complied in the Oil Conservation Division Di								<u></u>			
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28 Spul Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 DHC, DC, MC  31 Hole Size  32 Casing & Tubing Size  33 Depth Set  34 Sacks Cement  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  ORIGINAL SIGNED BY TIM W. GUM  DISTRICT II SUPERVISOR  Approved by:  Title:  40 Csg. Pressure  40 Csg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  Approved by:  Title:  40 Csg. Pressure  41 Choke Size  41 Choke Size  42 Oil  43 Water  44 Gas  ORIGINAL SIGNED BY TIM W. GUM  DISTRICT II SUPERVISOR  Approved by:  Title:  40 Csg. Pressure						· · · · · · · · · · · · · · · · · · ·				<del></del>	
31 Hole Size  32 Casing & Tubing Size  33 Depth Set  34 Sacks Cement  35 Date New Oil  36 Gas Delivery Date  37 Test Date  38 Test Length  39 Tbg Pressure  40 Csg. Pressure  CRIGINAL SIGNED BY TIM W. GUM  DESTRICT II SUPERVISOR  Approved by:  Title:  40 Csg. Pressure  15 Approved by:  Title:  40 Csg. Pressure  16 Cartest Method  17 Conservation DIVISION  ORIGINAL SIGNED BY TIM W. GUM  DESTRICT II SUPERVISOR  Approved by:  Title:  40 Csg. Pressure  16 Cartest Method  17 Csg. Pressure  18 Cartest Method  19 Conservation DIVISION  ORIGINAL SIGNED BY TIM W. GUM  DESTRICT II SUPERVISOR  Approved by:  Title:  40 Csg. Pressure  40 Csg	25 Smud					28 <sub>HPTP</sub>		29-	<sup>29</sup> D. G. W. 300 V. 20 V.		
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Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Test Date  38 Test Length  39 Tog Pressure  40 Csg. Pressure  11 Supervision  ORIGINAL SIGNED BY TIM W. GUM  DISTRICT II SUPERVISOR  Approved by:  Title:  Approved by:  Title:  Approved by:  Title:  Approved Date:  Approved Date		31 Hole Size		<u>l</u>	<sup>32</sup> Casing & Tubir	ng Size	<sup>33</sup> Dept	h Set	<sup>34</sup> Sa	cks Cement	
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1 hereby certify that the rules of the Oil Conservation Division have been complied h and that the information given above is true and complete to the best of my owledge and belief.  Intel Name:  Frosty Gilliam, Jr/.  Title:  The:  President  President  Approved by:  This is a change of operator fill in the OGRID number and name of the previous operator  SACA (Livioum) 148 967  Previous Operator Signature  Printed Name  Title Date	ï.	Well Te	st Data				L,	<del> · · · · · · · · · · · · · · · · · · </del>	<u> </u>		
I hereby certify that the rules of the Oil Conservation Division have been complied h and that the information given above is true and complete to the best of my owledge and belief.  Inature:  Intel Name:  President  Approved by:  Title:  President  Approval Date:  Phone: (915) 550-0804  This is a change of operator fill in the OGRID number and name of the previous operator  SHAR PLANGULM 148967  Printed Name  Title Date	35 Date New Oil		<sup>36</sup> Gas Delivery Date <sup>37</sup> Test Date		<sup>37</sup> Test Date	<sup>38</sup> Test	Length	<sup>39</sup> Tbg	<sup>39</sup> Tbg Pressure <sup>40</sup> C		
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ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR  Approved by:  Title:  President  Tel:  Phone: (915) 550-0804  This is a change of operator fill in the OGRID number and name of the previous operator  SAGA Pekvileum 148867  Previous Operator Signature  Printed Name  Title  Date	"Choke	Size	-Oil		**Water	49(	Gas	45	AOF	<sup>46</sup> Test Method	
ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR  Approved by:  Title:  President  Tel:  Phone: (915) 550-0804  This is a change of operator fill in the OGRID number and name of the previous operator  SAGA Pekvileum 148867  Previous Operator Signature  Printed Name  Title  Date	/ I hereby cer	tify that the	rules of the Oil	Conservation	on Division have	been complied	01	IL CONSE	RVATION DI	VISION	
Approved by:  Intel Name: Frosty Silliam, Jr. Title:  Ite: President Approval Date: PR 192000  This is a change of operator fill in the OGRID number and name of the previous operator  SAGA Peks leurum 148867  Previous Operator Signature Printed Name Title Date							ORIGINA	L SIGNED E	BY TIM W. GU		
nted Name: Frosty Gilliam, Jr./.  President Approval Date: Approva	-	belief.	16	1	111		DISTRICT	II SUPERV	ISOR		
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