Midland, Texas October 30, 1962 (Piscs) (Disco) (Compan) (Compan)	(Date)	0, 19 62
ANTA FE, NEW MEXICO continements. You are hereby notified that it is our intention to commence the Drilling of a well to be known as ### BOD Dean, Ltd. (Company or Operator) ### Mobil—State (Lasse) ### Mobil—State (L		***************************************
The status of plugging bond is. Billing Company of American Service of Section 1.1 State Land the Oil and Gas Lease is No. E-6418		
Mobil-State (Company or Operator) Mobil-State (Lease) Mobil-State (Lea		
Case No. A Inc. The well Cust	nown as	
North line of Section 11 T15-S R-31-E NMPM. SIVE LOCATION FROM SECTION LINE) N. Square Lake Pool, Eddy Coun If State Land the Oil and Gas Lease is No. E-6418 If patented land the owner is. Address. We propose to drill well with drilling equipment as follows: Rotary rig E F G H The status of plugging bond is Blanket bond approved L K J I Drilling Contractor Tom Brown Drilling Coppany Midland Savings Bldg. Midland Texas We intend to complete this well in the Premier Sand formation at an approximate depth of 4000 feet CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement 10-3/4" 8-5/8" 28# Used 500° Circulate Cement To Surface 7-7/8" 4-1/2" 9.5# New 4100° 100 sx If changes in the above plans become advisable we will notify you immediately.		***************************************
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The changes in the above plans become advisable we will notify you immediately.		to surface
ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)		to surface
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Or. C. C. C. ARTERIA, OFFICE	4100 PR E	to surface 100 sx ECEIVED 107 1 1962 T. D. C. RTEEIA, GFFICE
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128 Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

Operator Beb Dean, Ltd. Unit Letter Section Township 11 16 South Actual Footage Location of Well: 1980 feet from the North line and 660 feet from the West line Ground Level Elev. Producing Formation Premier Pool N. Square Lake Dedicated Acreage 40 1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES X NO ("Owner" means who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for bimself another. (65-3-29 (e) NMSA 1935 Comp.) 2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement owise? YES NO If answer is "yes," Type of Consolidation 3. If the answer to question two is "no," list all the owners and their respective interests below: Cowner Land Description	
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Unit Letter Section Township Range County B 11 16 South 31 Best Eddy Actual Footage Location of Well: 1980 feet from the North line and 660 feet from the West line Ground Level Elev. Producing Formation Pool A410 Premier Pool 1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES X NO . ("Ouner" means who has the right to drill into and to produce from any pool and to appropriate the production either for himself or another. (65-3-29 (e) NMSA 1935 Comp.) 2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement of wise? YES NO . If answer is "yes," Type of Consolidation 3. If the answer to question two is "no," list all the owners and their respective interests below:	
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Land Description	
SECTION B	
CERTIFICATION	
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in SECTION A above is true of plete to the best of my knowle	
belief.	euge and
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Name	<u> </u>
The least the second of the se	
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Agent	
Company Bob Dean. Ltd	
Bob Dean, Ltd	•
October 30, 1962	
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Market Williams approved the control of the control	
I hereby certify that the well l	location
shown on the plat in SECTION	
plotted from field notes of acti	ual
surveys made by me or under n	
supervision, and that the same	
and correct to the best of my k	cnowledge
and belief.	ł
August 29 1962	İ
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Registered Professional Engin	neer
and/or Land Surveyor	1
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O 330 660 990 /320 1650 /980 2310 2640 2000 1500 1600 500 Of Certificate No. N.M.L.S.Ne.5	12

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

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