

Form C-104	6
SECTION	1
1-	1-
LAND OFFICE	
TRANSPORTER	1
OPERATOR	2
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-64

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

DEC 21 1966

D. C. C.
ARTESIA, OFFICE

Mobil Oil Corporation

Box 603, Midland, Texas 79701

Reasons for filing (Check proper box)

New Well	☐
Recompletion	☐
Change in Ownership	☐

Change in Transporter of:

Oil	☐	Dry Gas	☐
Casinghead Gas	☐	Condensate	☐

Other (Please explain)

Change Name & Well No. due to Unitization.
Mobil Oil Corporation
Mobil State #2

If change of ownership give name
and address of previous owner

II. DESIGNATION OF WELL AND LEASE

Lease Name	Northeast Square	Well No.	23	Pool Name, including Formation	Square Lake North-Grayburg	Kind of Lease	State, XXXXXXXXX	Lease No.	E-6413
Lease Unit	Lake Premier Unit				S. A., North				
Unit Letter	E	660	Feet From The	West	Line and	1980	Feet From The	North	
Line of Section	11	Township	16-S	Range	31-E	NMPM,	Eddy	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	The Permian Corporation	Address (Give address to which approved copy of this form is to be sent)	Box 3119, Midland, Texas		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent)	Box 2130, Hobbs, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit D Sec. 11 Twp. 16-S Rge. 31-E	is gas actually connected?	Yes	When	12-20-62

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATION OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

N. C. Payne

Authorized Agent

(Title)

December 19, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY *W. A. Gussitt*

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.