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NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

| U.S.G.S. LAND OFFICE TRANSPORTE | OIL | | MISCELLA | 1E0U | S REP | ORTS O | N WELL | S | (Rev 3-55) | |
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| PRORATION O | FFICE | (Submit | to appropriate | Distric | t Office | as per Cor | nmission R | ule 1106 | 0; | |
| Name of Company Pan American Petroleum Corporation | | | | | Address Box 65, Hebbs, New Mexico | | | | | |
| Lease St | ate "CN" | We | . 1 | Letter L | Section 11 | Township | 8 | Rang | 31-E | |
| Date Work P | erformed | Pool Undesignated | (North Squ Lake Gray | | | County | ddy | | | |
| | | | REPORT OF: | | | | | | | |
| Beginn | ing Drilling Operatio | ns 💽 Casin | ng Test and Cen | ent Joh | > | Other (I | Explain): | | · · · · · · · · · · · · · · · · · · · | |
| Pluggii | ng | Reme | dial Work | | | | | | | |
| was don Sx. Cen with no | n after setting | spudded 11" he ng 8-5/8" OD 22 i. After WOC 1 mire. Reduced | 2.7# 9J Arm 18 hours to hele to 7- | eo Ca sted | easing at 200 | t 200' a with 60 | or E C | eting w | dth 110 sinutes s operations. E D 62 | |
| Vitnessed by J. W. Terry Position Pield Fer | | | | Company Pan American Petroleum Corporation DIAL WORK REPORTS ONLY | | | | | | |
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| D F Elev. | T D | | PBTD | · | | Producing Interval | | Co | ompletion Date | |
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| Perforated In | terval(s) | | | | | | | | | |
| Open Hole Interval | | | | Producing Formation(s) | | | | | | |
| | | | RESULTS OF | WORK | OVER | ··· - | | | · · · · · · · · · · · · · · · · · · · | |
| Test | Date of Test | Oil Production BPD | Gas Product | | | roduction PD | | | Gas Well Potential MCFPD | |
| Before Workover | | | | | | | | | | |
| After Workover | | | | | | | | | | |
| | OIL CONSERVA | TION COMMISSION | | I here to the | by certify best of i | that the in ny knowledg | formation gi | ven abov | e is true and complete | |
| Approved by ML arustrono | | | | Name | | | | | | |
| Title | al and gas inspec | | | Positi | | a Superi | ntendent | <u> </u> | | |
| SEP 2 6 1962 | | | | Company Pan American Petroleum Corporation | | | | | | |