

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

	_	(Company or Ope	eacor)	41		(Louis)	(G)	
ll No								
•				Pool,				
II 18				line and				
Section				and Gas Lease No.				
•				Drilling Com	-			-
	-			San Angelo,				
		-		4423' RIB				
ation ab	ove sea level Confiden	at Top of Tubir	ng Head 19		The in	iormation given	is to be kept conn	dential
			,					
	2060			OIL SANDS OR Z				
				No. 4				
•	,			No. 5				
3, from.			0	No. 6	, from	***************************************	to	**********
			IMP	ORTANT WATER	SANDS			
				ch water rose in hol				
1, from.	Jon		to	••••••	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	feet		
2, from.	·····	••••••	to			feet	•••••••••••••••••••••••••••••••••••••••	
•								
4, from.	••••••	••••••	to	•••••••		feet. :	•	
				CASING RECO	RD	•		
SIZE	WEIG PER P			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIO	ons puri	POSE
5/84	22.7	Herr	198	Onide			Sarfae	
/2"								
/ Z"	9.5	Nov	4062	Oction	 	3960-4007	Oil str	ing
	<u> </u>			,,,,,,			<u>-</u>	
· 		<u></u>	MUDDE	NG AND CEMENT	ING RECORD	· · · · · · · · · · · · · · · · · · ·		·····
ZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED		MUD RAVITY	AMOUNT MUD USE	OF D
7, 1	-5/8*	200	11.6	Pemp Plug				
-7/8	4-1/2"	4050	200	Peno Plag				
			RECORD O	F PRODUCTION A	ND STIMULA	TION		
		(Pecord)	the Process used	No. of Qts. or Gal	s used interval	treated or shot	١	
timl	ated ses	•		with 500 ga	=		•	
		d 60,000f			austimania autob	.HR		•
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				ped 23 BO X (***************************************		······

BL JRD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Recast yools were used from feet to feet, and from feet to feet to feet and from feet to	Rotary	tools were	used from	feet	40 50	feet a	nd from		foot to	
Put to Freducing 19—23 OIL WELL: The production during the first 24 hours was	•									
Put to Producting	00000	, , , , , , , , , , , , , , , , , , ,					na moni			teet
19. 19.				11.A	_					
OIL WELL: The production during the first 24 hours was barrels of liquid of which 100 cs was oil; % was edinored. A.P. Gravity 77 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels inquid Hydrocarbon. Shut in Pressure. Length of Time Shut in. PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE); Southeastern New Mexico T. Anhy. 1330 T. Devonian. T. Oije Alamo T. Salt. T. Montoya. T. Farmington. T. Yates. T. Yates. T. Simpson. T. Fritured Giffs. T. Fritured Giffs. T. Fritured Giffs. T. Geriete. T. Geniete. T. Geniete. T. Geniete. T. Dalota. T. Glorita. T. Glorita. T. T. Dalota. T. T	Put to I	Producing	•••••	77-6	19	2				
Was oil;						21	hai	reals of lic	avid of which	C/
Gravity. 37 GAS WELL: The production during the first 24 hours was	0			•						
CAS WELL: The production during the first 24 hours was M.C.F. plus harrels				•			% water	; and		nt. A.P.I
Length of Time Shut in Pressure		Gr	avity	7	•••••••••••••••••••••••••••••••••••••••					
Length of Time Shut in Pressure	GAS W	ELL: Th	e productio	on during the first 24 h	ours was		M.C.F. pl	1115	,	harrele o
Length of Time Shut in										DATTELS O
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): South-castern New Mexico		liq	uid Hydroc	arbon. Shut in Pressure	lbs	i.		-	★ - 2	
Southeastern New Mexico	Length	of Time S	hut in	•••••••••••		•				
Southeastern New Mexico	PLI	EASE INI	DICATE B	ELOW FORMATION	TOPS (IN COM	TORMAN	CE WIT	H GEOGI	RAPHICAL SECTION OF ST	ATE):
Table Tabl								-		-
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED										
		» 		ATTACH SEPAR	TE SHEET IF	ADDITION	JAT. SDA	ייא פז איי	FEDED	

	ATTACH SEPARATE S	HEET IF ADDITION	AL SPACE IS NEEDED	
I hereby swear or affir	m that the information given he	erewith is a complete ar	nd correct record of the well and	all work done on it so far
as can be determined from	available records.		•	
	•	Lo 1	rember 26, 1962	
			*	(Date)
Company or Operator	Original Signed house	.Corporationess	Box 66 - Hobbs, New	Mordicia
Name	V. E. STALEY	Post	Title Area Superintedd	and.