

REGISTRATION	6
DISTRIBUTION	
DATE	7
TIME	1-
CLASS	
WELL	
WELL	
TRANSPORTER	OIL 2 GAS
PRODUCTION	3
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

DEC 21 1966

I. OPERATOR Mobil Oil Corporation		M. O. C. ANTHONY OFFICE	
Address Box 633, Midland, Texas 79701			
Production (for filing) (Check proper box)		Other (Please explain)	
New Well	☐	Change in Transporter of:	Change Name & Well No. due to Unitization
Recompletion	☐	Oil ☐	Pan American Petroleum Corporation
Change in Ownership	☒	Casinghead Gas ☐	State CN #1
		Dry Gas ☐	
		Condensate ☐	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE		Well No.		Pool Name, including Formation		Kind of Lease		Lease No.	
Northeast Square		24		Square Lake North Grayburg		State, XXXXXXXXXXXX		E-9049	
Lake Premier Unit				S.A., north					
Location									
Unit Letter L		1980		Feet From The South		Line and 330		Feet From The West	
Line of Section 11		Township 16S		Range 31E		, NMPM,		Eddy County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)			
The Permian Corporation				Box 3119, Midland, Texas			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐				Address (Give address to which approved copy of this form is to be sent)			
Vented							
If well produces oil or liquids, give location of tanks.		Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
		L	11	16-S	31-E		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKE, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations	Depth Casing Shoe								
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and accurate to the best of my knowledge and belief.		APPROVED DEC 22 1966, 19	
N. A. Payne (Signature)		BY W. A. Gressett	
Licensed Agent (Title)		TITLE OIL AND GAS INSPECTOR	
December 19, 1966 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	