NO. OF COPIES REC		,	
DISTRIBUTION			
SANTA FE			
FILE			رسد
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR			
DOOD ATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMIS I REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE	AUTUODIZ	ATION TO TO	AND	CIL AND N	ATHDAL C	A*C +01 2 ^{mile} 60 ^{mile} 8 ×	in a great production
U.S.G.S. LAND OFFICE	_ AUTHORIZ	ATION TO TRA	NOPUK I	CIL AND N	ATUKAL G	Ma his bet the I	y E. Lj
TRANSPORTER OIL /	-					.UN 2 7 1	1969
OPERATOR Z	- 	• •				74 27 1505	
Operator	/					ARTELIA, OF	FICE
Mobil Oil Corporation	1/						
Box 633, Midland, Texa	s 79701						
Reason(s) for filing (Check proper box New We!!	c) Change in Tra	nsporter of:		O ^s her <i>(Please i</i>	explain)		
Recompletion	Oil	Dry Gas					
Change in Ownership	Casinghead Go	Conden	sate				
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND	LEASE Well No - Boo	l Name, Including Fo	ormation C	Square	Kind of Lease	~ 	Lease No.
Lease Name Northeast Squa Lake Premier Unit		ike Grayburg,	-	squai e	State, Federal		E 9049
Location						11 - 4	
Unit Letter L; 19	80 Feet From Th	ne South Line	e and	330	Feet From T	he <u>West</u>	·
Line of Section 11 To	ownship 16-S	Range	31-E	, NMPM,	Edd	ly	County
DESIGNATION OF TRANSPOR	TER OF OIL AN	D NATURAL GA	S	<u> </u>			in to be conti
Name of Authorized Transporter of O. Navajo Refining Co., P		nsate 🗀 ision	1			ed copy of this form Cesia, N. M.	is to be sent)
Name of Authorized Transporter of C	asinghead Gas 💢	nghead Gas 💢 or Dry Gas 🦲 Address (Give address to which approx			which approv	ed copy of this form	is to be sent)
Phillips Petroleum Com	pany Sec.	turi.					
If well produces oil or liquids, give location of tanks.	C 10	16-S 31-E	Yes	<u> </u>	<u> </u>	5-25-67	
If this production is commingled w COMPLETION DATA						In pay Com	Res'v. Diff. Res'
Designate Type of Complet	ion – (X)	ell Gas Well	New Well	Workover	Deepen	Plug Back Same	Res.v. Dill. Res.
Date Spudded	Date Compl. Ready	y to Prod.	Total Depth			P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	; Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations						Depth Casing Shoe	
Periorutions					···		
1101 E 617E	TUBING, CASING, AND CEMENTING RECO		ING RECORD		SACKS	SACKS CEMENT	
HOLE SIZE	CHAING	TOBING SIZE					
			<u> </u>				
TEST DATA AND REQUEST	FOR ALLOWABLE	E (Test must be a able for this de	jter recover pth or be fo	y of total volum or full 24 hours	me of load oil (and must be equal to	or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test			Method (Flow,		t, etc.)	
Length of Test	Tubing Pressure		Casing P	Casing Pressure		Choke Size	
			Water - Bh			Gas-MCF	
Actual Prod. During Test	Oil-Bbls.		Mater - Dr				
I	A				i,		
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Co.	ndensate/MMCF	-	Gravity of Condens	sate
	m. Lu- D	ot to	Casina P	ressure (Shut-	-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure	ounc-12	Justing P				
CERTIFICATE OF COMPLIA	OF COMPLIANCE		OIL CONSERVATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPR	APPROVED, 19				
		BY	BY, 19				
The same of the sa	•		TITLE	TO WELL D	AND GAS INS	SPECTOR	
<i>∧</i> -	•				be filed in	compliance with R	ULE 1104,
Carrello.			li	If this is a request for allowable for a newly drilled or deepend			
(Signature)		tests t	taken on the	well in accor	rdance with RULE	111.	
Authorized Agent	ل		II ▲	il sections of	this form mu	ist be filled out co	mpletely for all:

(Title) June 25, 1969 (Date) able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.