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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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JUL 28 1978

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. E9049
7. Unit Agreement Name
8. Farm or Lease Name NE Square Lake
9. Well No. Premier Unit 24
10. Field and Pool, or Wildcat N. Square Lake (G-SA)
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER -
ARTESIA, OFFICE

2. Name of Operator
Mobil Oil Corporation ✓

3. Address of Operator
9 Greenway Plaza, Suite 2700, Houston, Texas 77046

4. Location of Well
UNIT LETTER L, 1980 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 16-S RANGE 31E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Set 4½" cmt retainer @ 3925' + and squeeze Grayburg/San Andres perms (3960'-4007'.
- 2) Spot a 3x plug on retainer.
- 3) Lead hole w/ mud laden fluid.
- 4) Determine free point of 4½" casing.
- 5) If free point is below salt top (1,165'), * perforate 4½" csg. @ 2458'-2460', 4-JSPF. Set cmt retainer @ 2395' + and sq-eeze w/ 50 sx cmt.
- 6) Spot a 3sk cmt plug on retainer.
- 7) Cut and pull csg.
- 8) Spot a 35sk plug across 4½" csg plug.
- 9) Spot a 35sk plug across the salt top.
- 10) Spot a 35sk plug across the 8-5/8" csg. shoe.
- 11) Spot a 10sk plug @ surface.
- 12) Erect a P&A monument and clear location.

Csg. in hole - 898' - 190 - 110 circ.
4½" 4050 - 200 SX

(Continued on back)

Ps 3960-4007 (top of salt 1560)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Virginia Howard TITLE Authorized Agent DATE July 26, 1978

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUL 31 1978

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

Plugging

- * 5A) If free point is above salt top, perforate $4\frac{1}{2}$ " csg 2458'-2460'. Set cmt retainer @ 2395' & circulate 1000x cmt to surface.
- 6A) Spot 3sk plug on retainer.
- 7A) If cmt circulates, set cmt retainer @ 1,150' and spot a 65' plug in $4\frac{1}{2}$ ". If cmt does not circulate, perforate 1200'-1202' (4JSPF). Set cmt retainer @ 1,150' attempt to circulate 500x to surface.
- 8A) Spot a 3sk plug on retainer.
- 9A) Spot a 10sk plug @ surface.
- 10A) Erect P&A monument & clear location.