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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 13 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. E 9049
7. Unit Agreement Name
8. Farm or Lease Name NE Square Lake
9. Well No. Premier Unit 24
10. Field and Pool, or Wildcat N. Square Lake (G-SA)
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Mobil Oil Corporation

3. Address of Operator
9 Greenway Plaza, Suite 2700, Houston, TX 77046

4. Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 16-S RANGE 31-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4050; pf. 3960-4007, Grayburg/San Andres. 8-5/8 csg @ 200', 4 1/2 @ 4050'.

MIRU Baker Well Svc. 10/25/78. Installed BOP's, ran 4 1/2" csg. scraper to 3954'. Howco ran 4 1/2" cmt retainer on 2-3/8 to 3985, could not pump through. WIH w/ cmt ret on 2-3/8 to 3925', pumped through retainer. Loaded hole w/MLF, could not PI @ 5000#. Spotted 15x H cmt on top of retainer @ 3925'. POH. Welded on 4 1/2" pull nipple, stretch indicated pipe free to 600'. Worked csg., would not free up below 615. Perf. 4 1/2" w/ 8 shots 2458-2460'. WIH w/cmt retainer on 2-3/8, set @ 2395'. PI 40 bbls water @ 1200#. Howco sqzd perfs 2458-60 w/ 1000 x H, max. press. 1450#, POH. Perf 4 1/2" csg. 1200-02' w/ 8 shots. Set cmt retainer @ 1150', sqzd pfs. 1200-02 w/250 x C. Sli blow on annulus. Max. pressure 800#. Spot 3x on retainer, POH. Pumped 50x down annulus. Cut off head, spot 5x in surface. Welded on plate, installed P&A marker. Released Baker Well Svc. 3 PM, 10/31/78. Well P&A. FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Virginia Howard TITLE Authorized Agent DATE 11/6/78

APPROVED BY Mike Stupp TITLE OIL AND GAS INSPECTOR DATE FEB 20 1979

CONDITIONS OF APPROVAL, IF ANY: