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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

APR 29 1966

Operator J. M. WELCH		D. C. C.
Address P. O. BOX 496 - ARTESIA, NEW MEXICO		ARTESIA, OFFICE
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		Other (Please explain) Re-entry of a P & A well.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name FEDERAL	Lease No.	Well No. 2	Pool Name, Including Formation HENSHAW, ROVINGTON	Kind of Lease EC 02943I-4
State, Federal or Fee FEDERAL				
Location Unit Letter L ; 500 Feet From The WEST Line and 1980 Feet From The SOUTH Line of Section 18 Township 16S Range 31E , NMPM, EDDY COUNTY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> CONTINENTAL PIPE LINE Co.	Address (Give address to which approved copy of this form is to be sent) ARTESIA, NEW MEXICO			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> PHILLIPS PETROLEUM Co.	Address (Give address to which approved copy of this form is to be sent) Box 6666-ODESSA, TEXAS			
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 18	Twp. 16S	Rge. 31E
Is gas actually connected?		When		
YES		APRIL 21, 1966		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 3/28/66	Date Compl. Ready to Prod. 4/21/66	Total Depth 3360		P.B.T.D. -0-					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation LOVINGTON	Top Oil/Gas Pay 3250		Tubing Depth 3250					
Perforations 3250-76 - TWO SHOTS PER FT.		Depth Casing Shoe 3360							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
10"	8-5/8"		498		CEMENTED TO TOP				
7"	5-1/2"		3360		260 SACKS				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4/21/66	Date of Test 4/22/66	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 10 HRS.	Tubing Pressure 300	Casing Pressure 600	Choke Size 1/2"
Actual Prod. During Test 30	Oil - Bbls. 30	Water - Bbls. NONE	Gas - MCF -

GAS WELL

Average Factor 0.750

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. M. Welch
(Signature)
OWNER
(Title)
APRIL 28, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED **APR 29 1966**, 19

BY **M. L. Armstrong**

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.