NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE		1	
FILE		/-	
U.S.G.S.			
LAND OFFICE			Γ
IRANSPORTER	OIL	/	
TRANSI ONTEN	GAS		
OPERATOR		2	
PRORATION OF	ICE		
Cherator V	NADAR	KO F	PRO

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	FILE /-		AND	
	U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
	LAND OFFICE			
	TRANSPORTER GAS			RECEIVED
	OPERATOR 2			
I.	PRORATION OFFICE			
	Cherator	ODUCTION COMPANY		DEC 1 & rank
		ODUCTION COMPANY		
	Acdress P O Boy O	317, FORT WORTH, TEXAS		ARTESIA, DEFICE
	Reason(s) for filing (Check proper bo		Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
	New Well	Change in Transporter of:	, , , , , , , , , , , , , , , , , , ,	
	Recompletion	Oil Dry Go	ıs 🔲	· •
	Change in Ownership	Casinghead Gas Conde	nsate	
,	If change of aurorghin give nome		•	" -
	If change of ownership give name and address of previous owner	WESTERN OILFIELDS, IN	c., P. O. Box 1137, Hoe	BBS, NEW MEXICO
11.	DESCRIPTION OF WELL AND Lease Name		gne, Including Formation	Kind of Lease
	ETZ-FEDERAL		mare take	State, Federal or Fee FEDERAL
	Location	3		
	Unit Letter N ; 60	60 Feet From The Lir	ne and $\frac{1668}{668}$ Fieet From	n The
	Line of Section 19, To	ownship 16S Range 3	IE , NMPM,	EDDY County
***	DESCRIPTION OF MD ANGROR	AMERICAN AND MARKINAY CA	A.C.	
111.	Name of Authorized Transporter of O.	RTER OF OIL AND NATURAL GA	Address (Give address to which appr	roved copy of this form is to be sent)
	CONTINENTAL		P. O. Box 367, ARTES	SIA, NEW MEXICO
	Name of Authorized Transporter of Co	asinghead Gas or Dry Gas		roved copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen
	give location of tanks.	N 19 16 31	No	<u></u>
		ith that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
-	Designate Type of Complet			1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	-	;		1
	Pcol	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Pcol	Name of Producing Formation	Top Oil/Gas Pay	
	Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
	Perforations	TUBING, CASING, AN	CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AN	CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AN	CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AN	CEMENTING RECORD	Depth Casing Shoe
٧.	Perforations HOLE SIZE TEST DATA AND REQUEST I	TUBING, CASING, ANI CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	D CEMENTING RECORD DEPTH SET fter recovery of total volume of load of	Depth Casing Shoe SACKS CEMENT
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, ANI CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD DEPTH SET fter recovery of total volume of load or epth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allow-
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v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, ANI CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD DEPTH SET fter recovery of total volume of load of path or be for full 24 hours) Producing Method (Flow, pump, gas	Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.)
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v.	Perforations HOLE SIZE TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, ANI CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET fter recovery of total volume of load of path or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size
v.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, ANI CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET fter recovery of total volume of load of path or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Depth Casing Shoe SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size
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Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO OIL CONSERVATION COMMISSION

TENTH & DALLAS STREETS
ARTESIA, NEW MEXICO

August, 1966

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No.	8. ·	53		_
1761	 		 	

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE	8/12/66
PURPOSE:	ALLOWABLE REVISION
	Effective 8/12/66, the allowable of the following
	Western Oil Fields Inc. well in the Square Lake Pool
	is hereby revised as indicated.
	gtz \$2-N, 19-16-31 11 days at 6 barrels 66 barrels current 20 days at 30 barrels 600 barrels current
	Total August Allowable, 666 Barrels.

MLA/jw

Western Oil Fields, Inc.

Continental

OIL CONSERVATION COMMISSION

SUPERVISOR, DISTRICT NO. 2

EXTRA COPY