

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. 10-063027
2. NAME OF OPERATOR Indelarko Production Company (Agent for Western Oil Fields, Inc.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 260, Artesia, N. M.	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 ft from South line, and 1668' ft from West line of Sec. 19 SE 1/4, SW 1/4, Sec. 19 T-16S, R31E Eddy County, N. M.	8. FARM OR LEASE NAME Eitz Industrial
14. PERMIT NO.	9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,065' G.I.	10. FIELD AND POOL, OR WILDCAT
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-16S, R31E
	12. COUNTY OR PARISH Eddy
	13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	REPAIRING WELL	☐
SHOOT OR ACIDIZE	☐	ALTERING CASING	☐
REPAIR WELL	☒	ABANDONMENT*	☐
(Other)	☐	(Other)	☐

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to pull rods and tubing, clean out with reverse circulation to 3,300', run 4 1/2" O.D. liner (2,900' to 3,300') and cement same. Liner will be perforated opposite upper and lower premier and Lovington zones at approximately 3,096' - 3,100', 3,130' - 3,136' and 3,232 - 3,243' w/jet shots. Zones will be isolated with packers and treated via 2" tubing with sand and water for stimulation. Tubing and rods will be run and well will be placed on production as a producing well.

RECEIVED

JAN 17 1967

O. C. C.
ARTESIA, OFFICERECEIVED
JAN 16 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles R. Haggard

TITLE - Production Foreman

DATE - 12-29-66

(This space for Federal or State office use)

APPROVED BY

SIGNATURES OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
JAN 10 1967
R. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side