

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Anadarko Production Company	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P. O. Box 260, Artesia, New Mexico	9. WELL NO. 1-163-311
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 600 ft from south line and 1668 ft from west line of Sec. 15 T-16S R-31E Uddy County, N. M.	10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,267' D.F.
12. COUNTY OR PARISH OR STATE	13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☒	ALTERING CASING ☒
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Work was started December 21, 1966. Rods and tubing were pulled. Well was cleaned out to 3,267' with 6" bit. Gamma Ray - neutron and Caliper logs were run. 367' of 4" O.D. 9.5% liner was run and set from 3,105' to 2,839'. Liner was cemented with 340 ex cement. After drilling out cement to top of liner water flow was encountered at 2,839'. Liner was squeezed with 100 ex cement. Cement was drilled to 3,241'. Liner was perforated with HCP II shots from 3,050' - 3,056', 3,056' - 3,100', 3,110' - 3,120', 3,120' - 3,135' two (2) holes per ft. Airblast perforations were made at 3,235', 3,237' and 3,239'. Treated parts (3,235' - 3,239') with 2,000 20/40 sand and 6,700 gal wtr, (3,056' - 3,135') with 7,000 20/40 sand and 12,000 gal wtr, (3,050' - 3,056') with 7,000 20/40 sand and 3,000 gal wtr. Production tubing and rods were run and well was placed on production 1-13-67.

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

Chandler Haggard

TITLE

Production Foreman

(This space for Federal or State official use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JAN 20

R. L. BECKMAN

ACTING DISTRICT ENGINEER

TITLE

DATE

DATE

RECEIVED
JAN 20 1967
U.S. GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.